

**NORTHERN UTILITIES, INC.- NEW HAMPSHIRE DIVISION
 Gas Assistance Program (GAP)**

	Customer Charge	Distribution Therms	Cost of Gas	Total
1 Peak Period				
2 R-10 Base Rates	\$22.20	\$0.9259	\$0.6553	
3 R-10 Rate Discounted 45%	\$12.21	\$0.5092	\$0.3604	
4 Program Subsidy	\$9.99	\$0.4167	\$0.2949	
5 Average Winter Therms		488	488	
6				
7 Peak Period Subsidy	\$59.94	\$203.24	\$143.84	\$407.03
8				
9				
10 Number of Estimated 2024/2025 Participants (1)				904
11				
12 Annual Subsidy times Number of Participants (Ln 7 * Ln 10)				\$368,045
13 Prior Year Ending Balance 10/31/2024 - GAP Page 2				\$90,356
14 Estimated Annual Administrative Costs				\$0
15 Total Program Costs				\$458,401
16				
17 Estimated weather normalized firm therms billed for				
18 the twelve months ended 10/31/25 sales and transportation				77,793,125
19 (Attachment NUI-FXW-2, Page 2 of 4, "Total Division"				
20 minus "Special Contracts").				
21 Total Gas Assistance Program Rate				\$0.0059

(1) Based on actual prior winter period participation.

NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
 NOVEMBER 2023 THROUGH OCTOBER 2024
 GAS ASSISTANCE PROGRAM (GAP) RECONCILIATION

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Total
1 FOR THE MONTH OF:	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24		
2 DAYS IN MONTH	30	31	31	29	31	30	31	30	31	31	30	31		366
3														Average
4 GAPRA Participant Count	888	892	901	923	944	975	980	821	814	904	904	904	904	904
5														Total
6 Beginning Balance	\$96,243	\$86,801	\$96,959	\$111,628	\$134,035	\$154,498	\$183,210	\$179,008	\$163,883	\$148,921	\$131,144	\$113,518	\$113,518	\$96,243
7														
8 Add: Actual Costs	\$23,151	\$61,054	\$74,237	\$88,886	\$74,568	\$71,600	\$23,768	\$1,049	\$0	\$0	\$0	\$0	\$0	\$418,313
9														
10 Less: Collected Revenue	\$33,239	\$51,545	\$60,304	\$67,346	\$55,124	\$44,080	\$29,248	\$17,384	\$16,066	\$18,765	\$18,489	\$23,881	\$23,881	(\$435,471)
11														
12 Add: Administrative and Start Up Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13														
14 Ending Balance Pre-Interest	\$86,155	\$96,310	\$110,892	\$133,168	\$153,479	\$182,018	\$177,730	\$162,673	\$147,817	\$130,155	\$112,655	\$89,637	\$89,637	
15														
16 Month's Average Balance	\$91,199	\$91,556	\$103,925	\$122,398	\$143,757	\$168,258	\$180,470	\$170,840	\$155,850	\$139,538	\$121,899	\$101,578	\$101,578	
17														
18 Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
19														
20 Interest Applied	\$646	\$649	\$736	\$867	\$1,018	\$1,192	\$1,278	\$1,210	\$1,104	\$988	\$863	\$720	\$720	
21														
22 Ending Balance	\$86,801	\$96,959	\$111,628	\$134,035	\$154,498	\$183,210	\$179,008	\$163,883	\$148,921	\$131,144	\$113,518	\$90,356	\$90,356	

() Over Collection

CALCULATION OF ENVIRONMENTAL RESPONSE COST RATE

November 1, 2024 through October 31, 2025

Total ERC Costs for the Period	\$112,375 (See 2024 ERC Invoice Filing, Schedule 1)
Less Current (Over)/Under Collection (Estimated)	<u>(\$3,168) (See page 2 of 2)</u>
Total ERC Cost to be Recovered	<u><u>\$109,206</u></u>
Forecasted Firm Sales & Firm Transportation Volumes (Attachment NUI-FXW-2, Page 2 of 4, "Total Division" subtract "Special Contracts").	<u>77,793,125</u>
ERC Recovery Rate	<u><u>\$0.0014</u></u>

**Northern Utilities, Inc. - New Hampshire Division
 Environmental Response Cost 12 Month Reconciliation**

Month	Actual or Forecast	Beginning Balance (Over)/Under	Revenue	Prior Period ERC Costs To be recovered	Ending Balance (Over)/Under
November-'23	Actual	\$51,093	\$19,830	\$116,901	\$148,165
December	Actual	\$148,165	\$19,458		\$128,706
January- '24	Actual	\$128,706	\$22,742		\$105,964
February	Actual	\$105,964	\$25,393		\$80,572
March	Actual	\$80,572	\$20,784		\$59,788
April	Actual	\$59,788	\$16,620		\$43,168
May	Actual	\$43,168	\$11,022		\$32,146
June	Actual	\$32,146	\$6,546		\$25,600
July	Actual	\$25,600	\$6,048		\$19,552
August	Est.	\$19,552	\$6,970		\$12,582
September	Est.	\$12,582	\$6,867		\$5,715
October	Est.	\$5,715	\$8,884		(\$3,168)

**PROPERTY TAX ADJUSTMENT MECHANISM ("PTAM")
 NOVEMBER 1, 2024 THROUGH OCTOBER 31, 2025**

Line #	Description	Amount	Reference
1	Property Tax Expense for the Period	\$131,392	Attachment NUI-DTN-1
2	Prior Period Ending Balance	<u>(\$53)</u>	Page 2 Line 18 Col. M
3	Sub-total Expense to be Recovered	\$131,339	
4	Excess ADIT (2018-2020) Flow Back (1)	<u>(\$2,378)</u>	
5	Total Expense to be Recovered	<u>\$128,961</u>	
6			
7	Forecasted Firm Sales & Firm Transportation Volumes (therms) (2)	77,793,125	
8			
9	PTAM Rate (\$/therm)	<u><u>\$0.0017</u></u>	

Notes:

(1) Per Docket DG 21-104 Settlement Agreement, Section 9.7: Excess Accumulated Deferred Income Tax from 2018-2020 in the amount of \$515,202, shall be applied to offset the Company's property tax deferral balance to be recovered through the PTAM. Remaining balance will offset future PTAM recoveries.

2018-2020 Excess ADIT Balance	\$515,202
Offset applied in Nov 22/Oct 23 2023 Annual Period	<u>(\$406,801)</u>
Remaining 2018-2020 Excess ADIT Balance	\$108,401
Offset applied in Nov 23/Oct 24 Annual Period	<u>(\$106,023)</u>
Remaining 2018-2020 Excess ADIT Balance	\$2,378
Offset applied in Nov 24/Oct 25 Annual Period	<u>(\$2,378)</u>
Remaining 2018-2020 Excess ADIT Balance	\$0

(2) Company forecast less Special Contracts (November 2024 to October 2025)

**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
 PROPERTY TAX ADJUSTMENT MECHANISM ("PTAM")
 NOVEMBER 2023 THROUGH OCTOBER 2024 RECONCILIATION**

Line #	Description	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	estimate Aug-24	estimate Sep-24	estimate Oct-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	(\$11,768)	(\$11,850)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$52)	(\$53)	(\$53)	
2														
3	Add: NH Property Tax Expense ³	\$0	\$11,760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,760
4														
6														
7	Less: PTAM Revenue	\$0	\$0	\$0	(\$0)	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
8														
9	Ending Balance Pre-Interest	(\$11,768)	(\$91)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$52)	(\$53)	(\$53)	
10														
11	Month's Average Balance	(\$11,768)	(\$5,970)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$52)	(\$53)	(\$53)	
12														
13	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
14	Days in Month	30	31	31	29	31	30	31	30	31	31	30	31	366
15														
16	Interest Applied	(\$82)	\$41 (1)	(\$0.36)	(\$0.34)	(\$0.36)	(\$0.35)	(\$0.37)	(\$0.36)	(\$0.37)	(\$0.38)	(\$0.37)	(\$0.38)	(\$45)
17														
18	Ending Balance (Over)/Under Collection	(\$11,850)	(\$50)	(\$50)	(\$50)	(\$51)	(\$51)	(\$51.53)	(\$52)	(\$52)	(\$53)	(\$53)	(\$53)	

(1) Interest adjustment associated with line 3.
 Line 3: Net property tax expense minus excess ADIT.

NORTHERN UTILITIES, INC.
REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
NOVEMBER 1, 2024 THROUGH OCTOBER 31, 2025

Line #	Description	Amount	Reference
1	Non-Distribution Regulatory Assessment	\$149,040	Page 4
2	Recoupment of Permanent Changes in Delivery Rates (RPC) Ending Balance	(\$48,038)	Page 5
3	RAAM Prior Period Ending Balance	<u>\$5,772</u>	Page 2 Line 16 Col. M
4	Total Expense to be Recovered	<u><u>\$106,774</u></u>	
5			
6	Forecasted Firm Sales & Firm Transportation Volumes (therms) (1)	77,793,125	
7			
8	RAAM Rate (\$/therm)	<u><u>\$0.0014</u></u>	

(1) Company forecast less Special Contracts (November 2024 to October 2025)

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**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
 REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
 NOVEMBER 2021 THROUGH OCTOBER 2022 FORECAST**

Line #	Description	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	(\$48,509)	(\$33,194)	(\$10,422)	(\$12,068)	(\$13,748)	(\$15,272)	(\$16,191)	\$17,475.37	(\$16,658)	(\$16,785)	(\$16,919)	(\$17,053)	
2														
3	Add: Regulatory Assessments ¹	(\$48,224)	\$24,681	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	(\$18,666)
4	Add: Covid-19 Expense (2)	\$68,061	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	Less: RAAM Revenue	\$4,490	\$1,619	\$2,068	\$2,098	\$1,926	\$1,307	\$855	\$591	\$497	\$504	\$507	\$652	\$17,115
6														
7	Ending Balance Pre-Interest	(\$33,163)	(\$10,132)	(\$12,002)	(\$13,678)	(\$15,186)	(\$16,091)	(\$16,558)	\$17,372	(\$16,668)	(\$16,801)	(\$16,938)	(\$17,218)	
8														
9	Month's Average Balance	(\$6,806)	(\$21,663)	(\$11,212)	(\$12,873)	(\$14,467)	(\$15,681)	(\$16,375)	\$17,424	(\$16,663)	(\$16,793)	(\$16,929)	(\$17,135)	
10														
11	Interest Rate	5.50%	5.50%	7.00%	7.00%	7.00%	7.75%	7.75%	7.75%	8.25%	8.25%	8.25%	8.50%	
12	Days in Month	30	31	31	28	31	30	31	30	31	31	30	31	365
13														
14	Interest Applied	(\$31)	(\$289)	(\$67)	(\$69)	(\$86)	(\$100)	(\$108)	\$111	(\$117)	(\$118)	(\$115)	(\$124)	(\$1,111)
15														
16	Ending Balance (Over)/Under Collection	(\$33,194)	(\$10,422)	(\$12,068)	(\$13,748)	(\$15,272)	(\$16,191)	(\$16,666)	\$17,483	(\$16,785)	(\$16,919)	(\$17,053)	(\$17,341)	

(1) Non-Distribution Regulatory Assessment formerly recovered via the GAPRA
 Estimated Non-Distribution Regulatory Assessment (Based off of NHPUC invoice dated November 15, 2022)
 (2) Includes \$68,060.53 2020 Covid-19 expenses per DG 21-104 Order No. 26-650 dated July 20, 2022.

**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
 REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
 NOVEMBER 2023 THROUGH OCTOBER 2024 FORECAST**

Line #	Description	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	(\$17,341)	\$53,198	\$45,565.28	(\$4,930)	(\$12,380)	(\$17,874)	(\$21,587)	(\$22,879)	(\$22,234)	(\$21,447)	(\$12,178)	(\$2,796)	
2														
3	Add: Regulatory Assessments (1)	\$488	\$488	(\$38,798)	\$3,651	\$3,651	\$3,651	\$3,651	\$3,651	\$3,579	\$12,420	\$12,420	\$12,420	\$21,271
4														
5	Add: Race Case Expense Ending Balance (2)	\$47,245	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,245
6														
7	Add: Lost Revenue Ending Balance (2)	\$35,096	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,096
8														
9	Less: RAAM Revenue	\$12,701	\$8,476	\$9,889	\$11,043	\$9,036	\$7,227	\$4,783	\$2,850	\$2,635	\$3,030	\$2,986	\$3,863	\$78,519
10														
11	Ending Balance Pre-Interest	\$52,787	\$45,209	(\$3,122)	(\$12,322)	(\$17,766)	(\$21,450)	(\$22,719)	(\$22,078)	(\$21,291)	(\$12,058)	(\$2,744)	\$5,762	
12														
13	Month's Average Balance	\$41,345	\$49,204	\$21,222	(\$8,626)	(\$15,073)	(\$19,662)	(\$22,153)	(\$22,478)	(\$21,763)	(\$16,752)	(\$7,461)	\$1,483	
14														
15	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
16	Days in Month	30	31	31	29	31	30	31	30	31	31	30	31	366
17														
18	Interest Applied	\$411 (3)	\$354	(\$1,808)	(\$58)	(\$109)	(\$137)	(\$159)	(\$157)	(\$157)	(\$121)	(\$52)	\$11	(\$1,982)
19														
20	Ending Balance (Over)/Under Collection	\$53,198	\$45,564	(\$4,930)	(\$12,380)	(\$17,874)	(\$21,587)	(\$22,879)	(\$22,234)	(\$21,447)	(\$12,178)	(\$2,796)	\$5,772	

(1) Non-Distribution Regulatory Assessment formerly recovered via the GAP.
 Estimated Non-Distribution Regulatory Assessment (Based on NHPUC invoice dated April 14, 2022).
 (2) Per DG 23-085.
 (3) Interest adjusted to reflect transfers in beginning balance per accounting model.

**NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
 REGULATORY ASSESSMENT ADJUSTMENT MECHANISM ("RAAM")
 NOVEMBER 2023 THROUGH OCTOBER 2024 FORECAST**

Line #	Description	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Beginning Balance (Over)/Under Collection	\$5,772	(\$38,645)	(\$39,395)	(\$43,487)	(\$47,895)	(\$50,462)	(\$48,425)	(\$43,523)	(\$36,147)	(\$28,247)	(\$20,309)	(\$12,245)	
2														
3	Add: Regulatory Assessments (1)	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$12,420	\$149,040
4														
5	Add: Recoupment of Permanent Changes in Delivery Rates (RPC) (2)	(\$48,038)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$48,038)
6														
7														
8	Less: RAAM Revenue	\$8,518	\$12,702	\$16,213	\$16,532	\$14,633	\$10,039	\$7,187	\$4,767	\$4,289	\$4,307	\$4,243	\$5,481	\$108,910
9														
10	Ending Balance Pre-Interest	(\$38,364)	(\$38,927)	(\$43,188)	(\$47,598)	(\$50,108)	(\$48,081)	(\$43,192)	(\$35,870)	(\$28,016)	(\$20,134)	(\$12,132)	(\$5,306)	
11														
12	Month's Average Balance	(\$40,315)	(\$38,786)	(\$41,292)	(\$45,542)	(\$49,002)	(\$49,272)	(\$45,809)	(\$39,696)	(\$32,081)	(\$24,191)	(\$16,220)	(\$8,776)	
13														
14	Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
15	Days in Month	30	31	31	28	31	30	31	30	31	31	30	31	365
16														
17	Interest Applied	(\$282)	(\$468)	(\$298)	(\$297)	(\$354)	(\$344)	(\$331)	(\$277)	(\$232)	(\$175)	(\$113)	(\$63)	(\$3,234)
18														
19	Ending Balance (Over)/Under Collection	(\$38,645)	(\$39,395)	(\$43,487)	(\$47,895)	(\$50,462)	(\$48,425)	(\$43,523)	(\$36,147)	(\$28,247)	(\$20,309)	(\$12,245)	(\$5,370)	

(1) Non-Distribution Regulatory Assessment formerly recovered via the GAP.
 Estimated Non-Distribution Regulatory Assessment (Based on NHPUC invoice dated April 14, 2022).
 (2) See Page 5.

NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
Calculation of Distribution and Non-Distribution Revenues of the NHPUC Annual Regulatory Assessment
 Based on NHPUC Assessment Invoice dated September 15, 2024

	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	Total Fiscal Year
Distribution	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$46,026.00	\$552,312.00 (1)
Non-Distribution	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$12,420.00	\$149,040.00 (2)
Total Assessment	\$175,338.00			\$175,338.00			\$175,338.00			\$175,338.00			\$701,352.00

(1) Established in Docket DG 21-104, Order No. 26,650 dated July 20, 2022.

(2) Total Invoice amount minus Distribution (Base Rate) amount.

Northern Utilities, Inc.
 Reconciliation of Recoupment of Permanent Changes in Delivery Rates (RPC)

RESIDENTIAL

		Act Nov-22	Act Dec-22	Act Jan-23	Act Feb-23	Act Mar-23	Act Apr-23	Act May-23	Act Jun-23	Act Jul-23	Act Aug-23	Act Sep-23	Act Oct-23	TOTAL
1	Beginning Balance	\$ 2,467,265	\$ 2,408,406	\$ 2,144,949	\$ 1,777,279	\$ 1,406,299	\$ 1,068,894	\$ 856,866	\$ 738,360	\$ 675,818	\$ 630,218	\$ 589,187	\$ 549,284	
2														
3	Monthly Recoupment Amount	\$ 58,859	\$ 263,457	\$ 367,671	\$ 370,980	\$ 337,405	\$ 212,028	\$ 118,506	\$ 62,542	\$ 45,600	\$ 41,031	\$ 39,903	\$ 60,605	\$ 1,978,587
4														
5	Residential RPC Revenue	\$ 58,859	\$ 263,457	\$ 367,671	\$ 370,980	\$ 337,405	\$ 212,028	\$ 118,506	\$ 62,542	\$ 45,600	\$ 41,031	\$ 39,903	\$ 60,605	\$ 1,978,587
6														
7	(Over)/Under Collection													
8	Beginning Balance	\$ 2,467,265	\$ 2,408,406	\$ 2,144,949	\$ 1,777,279	\$ 1,406,299	\$ 1,068,894	\$ 856,866	\$ 738,360	\$ 675,818	\$ 630,218	\$ 589,187	\$ 549,284	
9	Ending Balance	\$ 2,408,406	\$ 2,144,949	\$ 1,777,279	\$ 1,406,299	\$ 1,068,894	\$ 856,866	\$ 738,360	\$ 675,818	\$ 630,218	\$ 589,187	\$ 549,284	\$ 488,679	

GENERAL SERVICE

10	Beginning Balance	\$ 580,888	\$ 549,978	\$ 490,046	\$ 415,761	\$ 340,930	\$ 271,748	\$ 223,235	\$ 186,919	\$ 160,698	\$ 137,588	\$ 112,564	\$ 88,196	
11														
12	Monthly Recoupment Amount	\$ 30,910	\$ 59,931	\$ 74,286	\$ 74,830	\$ 69,182	\$ 48,513	\$ 36,316	\$ 26,220	\$ 23,110	\$ 25,024	\$ 24,368	\$ 29,536	\$ 522,228
13														
14	General Service RPC Revenue	\$ 30,910	\$ 59,931	\$ 74,286	\$ 74,830	\$ 69,182	\$ 48,513	\$ 36,316	\$ 26,220	\$ 23,110	\$ 25,024	\$ 24,368	\$ 29,536	\$ 522,228
15														
16	(Over)/Under Collection													
17	Beginning Balance	\$ 580,888	\$ 549,978	\$ 490,046	\$ 415,761	\$ 340,930	\$ 271,748	\$ 223,235	\$ 186,919	\$ 160,698	\$ 137,588	\$ 112,564	\$ 88,196	
18	Ending Balance	\$ 549,978	\$ 490,046	\$ 415,761	\$ 340,930	\$ 271,748	\$ 223,235	\$ 186,919	\$ 160,698	\$ 137,588	\$ 112,564	\$ 88,196	\$ 58,660	

RESIDENTIAL

		Act Nov-23	Act Dec-23	Act Jan-24	Act Feb-24	Act Mar-24	Act Apr-24	Act May-24	Act Jun-24	Act Jul-24	Est Aug-24	Est Sep-24	Est Oct-24	TOTAL
1	Beginning Balance	\$ 488,679	\$ 398,546	\$ 335,334	\$ 260,537	\$ 170,351	\$ 101,648	\$ 48,414	\$ 19,112	\$ 7,455	\$ (1,944)	\$ (11,604)	\$ (21,313)	
2														
3	Monthly Recoupment Amount	\$ 90,132	\$ 63,212	\$ 74,797	\$ 90,186	\$ 68,703	\$ 53,234	\$ 29,302	\$ 11,658	\$ 9,398	\$ 9,660	\$ 9,709	\$ 15,944	\$ 525,935
4														
5	Residential RPC Revenue	\$ 90,132	\$ 63,212	\$ 74,797	\$ 90,186	\$ 68,703	\$ 53,234	\$ 29,302	\$ 11,658	\$ 9,398	\$ 9,660	\$ 9,709	\$ 15,944	\$ 525,935
6														
7	(Over)/Under Collection													
8	Beginning Balance	\$ 488,679	\$ 398,546	\$ 335,334	\$ 260,537	\$ 170,351	\$ 101,648	\$ 48,414	\$ 19,112	\$ 7,455	\$ (1,944)	\$ (11,604)	\$ (21,313)	
9	Ending Balance	\$ 398,546	\$ 335,334	\$ 260,537	\$ 170,351	\$ 101,648	\$ 48,414	\$ 19,112	\$ 7,455	\$ (1,944)	\$ (11,604)	\$ (21,313)	\$ (37,257)	

GENERAL SERVICE

10	Beginning Balance	\$ 58,660	\$ 43,817	\$ 37,063	\$ 29,242	\$ 20,784	\$ 13,653	\$ 7,882	\$ 3,807	\$ 1,151	\$ (1,359)	\$ (4,297)	\$ (7,184)	
11														
12	Monthly Recoupment Amount	\$ 14,843	\$ 6,754	\$ 7,821	\$ 8,458	\$ 7,131	\$ 5,772	\$ 4,074	\$ 2,656	\$ 2,510	\$ 2,938	\$ 2,887	\$ 3,597	\$ 69,441
13														
14	General Service RPC Revenue	\$ 14,843	\$ 6,754	\$ 7,821	\$ 8,458	\$ 7,131	\$ 5,772	\$ 4,074	\$ 2,656	\$ 2,510	\$ 2,938	\$ 2,887	\$ 3,597	\$ 69,441
15														
16	(Over)/Under Collection													
17	Beginning Balance	\$ 58,660	\$ 43,817	\$ 37,063	\$ 29,242	\$ 20,784	\$ 13,653	\$ 7,882	\$ 3,807	\$ 1,151	\$ (1,359)	\$ (4,297)	\$ (7,184)	
18	Ending Balance	\$ 43,817	\$ 37,063	\$ 29,242	\$ 20,784	\$ 13,653	\$ 7,882	\$ 3,807	\$ 1,151	\$ (1,359)	\$ (4,297)	\$ (7,184)	\$ (10,781)	

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
 2023-2024 ENVIRONMENTAL RESPONSE COSTS
 SITE SPECIFIC EXPENSES**

Line	Description	Total	11/14-10/15	11/15-10/16	11/16-10/17	11/17-10/18	11/18-10/19	11/19-10/20	11/20-10/21	11/21-10/22	11/22-10/23	11/23-10/24	11/24-10/25	11/25-10/26	11/26-10/27	11/27-10/28	11/28-10/29	11/29-10/30	11/30-10/31
ENVIRONMENTAL RESPONSE COST (ERC)																			
1	July 14 - June 15 Expenses Amortization (1/7)	\$ 112,198		\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028									
2	July 15 - June 16 Expenses Amortization (1/7)	\$ 2,179,885		\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412									
3	July 16 - June 17 Expenses Amortization (1/7)	\$ 54,154			\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736								
4	July 17 - June 18 Expenses Amortization (1/7)	\$ 283,143				\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449							
5	July 18 - June 19 Expenses Amortization (1/7)	\$ 203,357					\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051					
6	July 19 - June 20 Expenses Amortization (1/7)	\$ 77,165						\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024				
7	July 20 - June 21 Expenses Amortization (1/7)	\$ 118,256							\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894			
8	July 21 - June 22 Expenses Amortization (1/7)	\$ 48,434								\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919		
9	July 22 - June 23 Expenses Amortization (1/7)	\$ 33,800									\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	
10	July 23 - June 24 Expenses Amortization (1/7)	\$ 22,469										\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210
11	Subtotal (Line 1 through Line 9)	\$ -	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901	\$ 112,375	\$ 71,926	\$ 42,875	\$ 31,851	\$ 14,958	\$ 8,038	\$ 3,210	
12	Add: Excess amortization from prior years (from schedule 5, Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Less: Excess amortization to be deferred (from schedule 5, Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Total Environmental Response costs to be recovered (ERC)	\$ -	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901	\$ 112,375	\$ 71,926	\$ 42,875	\$ 31,851	\$ 14,958	\$ 8,038	\$ 3,210	
15	July 2014 - June 2015 Unamortized beginning balance		\$ 112,198	\$ 96,170	\$ 80,141	\$ 64,113	\$ 48,085	\$ 32,057	\$ 16,028										
16	July 2015 - June 2016 Unamortized beginning balance			\$ 2,179,885	\$ 1,868,473	\$ 1,557,061	\$ 1,245,649	\$ 934,236	\$ 622,824	\$ 311,412									
17	July 2016 - June 2017 Unamortized beginning balance				\$ 54,154	\$ 46,418	\$ 38,681	\$ 30,945	\$ 23,209	\$ 15,473	\$ 7,736								
18	July 2017 - June 2018 Unamortized beginning balance					\$ 283,143	\$ 242,694	\$ 202,245	\$ 161,796	\$ 121,347	\$ 80,898	\$ 40,449							
19	July 2018 - June 2019 Unamortized beginning balance						\$ 203,357	\$ 174,306	\$ 145,255	\$ 116,204	\$ 87,153	\$ 58,102	\$ 29,051						
20	July 2019 - June 2020 Unamortized beginning balance							\$ 77,165	\$ 66,141	\$ 55,118	\$ 44,094	\$ 33,071	\$ 22,047	\$ 11,024					
21	July 2020 - June 2021 Unamortized beginning balance								\$ 118,256	\$ 101,362	\$ 84,468	\$ 67,575	\$ 50,681	\$ 33,787	\$ 16,894				
22	July 2021 - June 2022 Unamortized beginning balance									\$ 48,434	\$ 41,515	\$ 34,596	\$ 27,677	\$ 20,757	\$ 13,838	\$ 6,919			
23	July 2022 - June 2023 Unamortized beginning balance										\$ 33,800	\$ 28,971	\$ 24,143	\$ 19,314	\$ 14,486	\$ 9,657	\$ 4,829		
24	July 2023 - June 2024 Unamortized beginning balance											\$ 22,469	\$ 19,259	\$ 16,049	\$ 12,840	\$ 9,630	\$ 6,420	\$ 3,210	
24	Total Unamortized beginning balance	\$ 374,077	\$ 415,344	\$ 2,508,270	\$ 2,164,053	\$ 2,041,089	\$ 1,815,204	\$ 1,456,794	\$ 1,153,509	\$ 769,349	\$ 379,664	\$ 285,232	\$ 172,857	\$ 100,932	\$ 58,057	\$ 26,206	\$ 11,248	\$ 3,210	
25	INSURANCE/3RD PARTY EXPENSES (IE) Expenses (from schedule 2)																		
26	INSURANCE/3RD PARTY RECOVERIES (IR)																		
27	UNDER/OVER Recovery from previous year																		
28	Total of Lines 23 through 27	\$ 374,077	\$ 415,344	\$ 2,508,270	\$ 2,164,053	\$ 2,041,089	\$ 1,815,204	\$ 1,456,794	\$ 1,153,509	\$ 769,349	\$ 379,664	\$ 285,232	\$ 172,857	\$ 100,932	\$ 58,057	\$ 26,206	\$ 11,248	\$ 3,210	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Heating Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
	Typical Usage: therms (*)	44	81	96	116	88	68	494	38	15	12	12	11	17	105	599
Winter 2024 - 2025																
4	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20							
5	All	units @	\$0.9259	\$40.70	\$75.35	\$89.09	\$107.43	\$81.69	\$63.28							
6	All	RDAC	\$0.2107	\$9.26	\$17.15	\$20.27	\$24.45	\$18.59	\$14.40							
7		Total Base Rates	\$1,136.66	\$49.96	\$92.50	\$109.36	\$131.87	\$100.28	\$77.68							
7		COG 1	\$0.6553	\$28.80												
7		COG 2	\$0.6553		\$53.33											
8		COG 3	\$0.6553			\$63.05										
9		COG 4	\$0.6553				\$76.03									
10		COG 5	\$0.6553					\$57.82								
11		COG 6	\$0.6553						\$44.79							
12		LDAC	\$0.0649	\$2.85	\$5.28	\$6.24	\$7.53	\$5.73	\$4.44							
Summer 2025																
14	Customer Charge	units @	\$ 22.20						\$ 22.20	\$22.20	\$22.20	\$22.20	\$ 22.20	\$22.20	\$133.20	
15	All	units @	\$0.9259						\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32	
16	All	RDAC	\$0.3024						\$11.39	\$4.49	\$3.61	\$3.56	\$3.46	\$5.27	\$31.78	
17		Total Base Rates	\$1,228.3						\$46.25	\$18.24	\$14.66	\$14.47	\$14.06	\$21.42	\$129.10	
16		COG 1	\$0.3884						\$14.63						\$14.63	
17		COG 2	\$0.3884							\$5.77					\$5.77	
18		COG 3	\$0.3884								\$4.64				\$4.64	
19		COG 4	\$0.3884									\$4.58			\$4.58	
20		COG 5	\$0.3884										\$4.45		\$4.45	
21		COG 6	\$0.3884											\$6.77	\$6.77	
22		Summer Period Weighted Avg. COG	\$0.3884													
23		LDAC	\$ 0.0649						\$2.44	\$0.96	\$0.77	\$0.76	\$0.74	\$1.13	\$6.82	
24		TOTAL		\$103.81	\$173.30	\$200.86	\$237.63	\$186.03	\$149.11	\$ 85.52	\$ 47.17	\$ 42.28	\$ 42.01	\$ 41.45	\$ 309.95	\$1,360.70

Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RDAC Change Winter	\$ Change	\$7.35	\$13.61	\$16.10	\$19.41	\$14.76	\$11.43	\$82.67	\$82.67
RDAC Change Winter	% Change	7.30%	8.20%	8.47%	8.64%	9.19%	7.34%	8.29%	8.29%
Total Base Rate Change	\$ Change	\$7.35	\$13.61	\$16.10	\$19.41	\$14.76	\$11.43	\$82.67	\$82.67
Total Base Rate Change	% Change	7.30%	8.20%	8.47%	8.64%	9.19%	7.34%	8.29%	8.29%
COG Change Winter	\$ Change	(\$3.20)	(\$4.41)	(\$2.85)	(\$3.43)	\$12.98	-\$16.24	(\$17.16)	(\$17.16)
COG Change Winter	% Change	-3.18%	-2.66%	-1.50%	-1.53%	8.08%	-10.43%	-1.72%	-1.72%
LDAC Change Winter	\$ Change	(\$1.03)	(\$1.90)	(\$2.49)	(\$3.01)	(\$2.29)	(\$1.77)	(\$12.49)	(\$12.49)
LDAC Change Winter	% Change	-1.02%	-1.15%	-1.31%	-1.34%	-1.42%	-1.14%	-1.25%	-1.25%

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
	Typical Usage: therms	44	81	96	116	88	68	494	38	15	12	12	11	17	105	599	
Winter 2023 - 2024																	
28	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20									
29	All	units @	\$0.9259	\$40.70	\$75.35	\$89.09	\$107.43	\$81.69	\$63.28								
30	All	RDAC	\$0.0434	\$1.91	\$3.53	\$4.18	\$5.04	\$3.83	\$2.97								
31		Total Base Rates	\$0.9693	\$42.60	\$78.88	\$93.27	\$112.46	\$85.52	\$66.25								
32		COG 1	\$0.7282	\$32.01													
33		COG 2	\$0.7095		\$57.74												
34		COG 3	\$0.6849			\$65.90											
35		COG 4	\$0.6849				\$79.47										
36		COG 5	\$0.5082					\$44.84									
37		COG 6	\$0.8929						\$61.03								
38		Winter Period Weighted Avg. COG	\$0.6900														
39		LDAC	\$ 0.0883	\$3.88	\$7.19												
40		LDAC 2, January 1	\$ 0.0908			\$8.74	\$10.54	\$8.01	\$6.21								
Summer 2024																	
43	Customer Charge	units @	\$ 22.20						\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20		
44	All	units @	\$0.9259						\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32		
45	All	RDAC	\$0.1071						\$4.03	\$1.59	\$1.28	\$1.26	\$1.23	\$1.87	\$11.26		
46		Total Base Rates	\$1,033.0						\$38.90	\$15.34	\$12.33	\$12.17	\$11.82	\$18.01	\$108.58		
47		COG 1	\$0.3569						\$13.44						\$13.44		
48		COG 2	\$0.3569							\$5.30					\$5.30		
49		COG 3	\$0.3569								\$4.26				\$4.26		
50		COG 4	\$0.3569									\$4.20			\$4.20		
51		COG 5	\$0.3569										\$4.08		\$4.08		
52		COG 6	\$0.3569											\$6.22	\$6.22		
53		Summer Period Weighted Avg. COG	\$0.3569														
54		LDAC	\$ 0.0908						\$3.42	\$1.35	\$1.08	\$1.07	\$1.04	\$1.58	\$9.54		
55		TOTAL		\$100.89	\$166.01	\$190.10	\$224.66	\$160.57	\$155.68	\$77.96	\$44.19	\$39.88	\$39.64	\$39.15	\$48.02	\$288.83	\$1,286.55
56		Change		\$3.12	\$7.30	\$10.76	\$12.97	\$25.45	(\$6.57)	\$7.56	\$2.98	\$2.40	\$2.37	\$2.30	\$3.50	\$21.12	\$74.15
57		% Chg		3.10%	4.40%	5.66%	5.77%	15.85%	-4.22%	9.70%	6.75%	6.01%	5.97%	5.87%	7.30%	7.31%	5.76%

*-Note- Weighted by most recent 12-month actual usage.

NORTHERN UTILITIES, INC. -- NEW HAMPSHIRE DIVISION
Impact of Rate Changes on Residential Heating Bills by Usage Level
Forecast Winter 2023-2024 vs. Actual Winter 2022-2023

Northern Utilities, Inc.
 New Hampshire Division
 Attachment NUI-SED-3
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Residential Heating		
	<u>Winter 2023- 2024</u>	<u>Winter 2024- 2025</u>
Customer Charge	\$22.20	\$22.20
All Therms	\$0.9693	\$1.1366
LDAC**	\$0.0900	\$0.0649
CGA	\$0.6900	\$0.6553

Usage (Therms)	Winter 2022-2023 Bill Amount	Winter 2023-2024 Bill Amount	Total Bill		Base Rate		CGA		LDAC		
			Amount	% Change	Amount	% Change	Amount	% Change	Amount	% Change	
5	\$30.95	\$31.48	\$0.54	1.7%	\$0.84	2.7%	(\$0.17)	-0.5%	(\$0.13)	-0.4%	
10	\$39.69	\$40.77	\$1.08	2.7%	\$1.67	4.2%	(\$0.35)	-0.9%	(\$0.25)	-0.6%	
20	\$57.19	\$59.34	\$2.15	3.8%	\$3.35	5.9%	(\$0.69)	-1.2%	(\$0.50)	-0.9%	
25	\$65.93	\$68.62	\$2.69	4.1%	\$4.18	6.3%	(\$0.87)	-1.3%	(\$0.63)	-1.0%	
30	\$74.68	\$77.90	\$3.23	4.3%	\$5.02	6.7%	(\$1.04)	-1.4%	(\$0.75)	-1.0%	
45	\$100.92	\$105.76	\$4.84	4.8%	\$7.53	7.5%	(\$1.56)	-1.5%	(\$1.13)	-1.1%	
50	\$109.66	\$115.04	\$5.38	4.9%	\$8.37	7.6%	(\$1.74)	-1.6%	(\$1.25)	-1.1%	
75	\$153.40	\$161.46	\$8.06	5.3%	\$12.55	8.2%	(\$2.60)	-1.7%	(\$1.88)	-1.2%	
Monthly*	125	\$240.86	\$254.30	\$13.44	5.6%	\$20.91	8.7%	(\$4.34)	-1.8%	(\$3.13)	-1.3%
	150	\$284.59	\$300.72	\$16.13	5.7%	\$25.10	8.8%	(\$5.21)	-1.8%	(\$3.76)	-1.3%
	200	\$372.06	\$393.56	\$21.50	5.8%	\$33.46	9.0%	(\$6.94)	-1.9%	(\$5.01)	-1.3%

* Monthly amount for benchmarking purposes, does not represent the average monthly use of Northern's residential class.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Non-Heating Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms (*)	12	18	21	24	20	16	111	12	8	8	8	8	9	53	164		
Winter 2023 - 2024																		
4	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20		
5	All	units @	\$1,400.5	\$16.37	\$25.25	\$29.25	\$34.08	\$27.72	\$22.91	\$155.58								
6	All	RDAC	\$0,1093	\$1.28	\$1.97	\$2.28	\$2.66	\$2.16	\$1.79	\$12.14								
7		Total Base Rates	\$1,5098	\$17.65	\$27.22	\$31.54	\$36.74	\$29.89	\$24.70	\$167.73								
7		COG 1	\$0,6553	\$7.66						\$7.66								
7		COG 2	\$0,6553		\$11.81					\$11.81								
8		COG 3	\$0,6553			\$13.69				\$13.69								
9		COG 4	\$0,6553				\$15.94			\$15.94								
10		COG 5	\$0,6553					\$12.97		\$12.97								
11		COG 6	\$0,6553						\$10.72	\$10.72								
12		LDAC	\$0,0649	\$0.76	\$1.17	\$1.36	\$1.58	\$1.28	\$1.06	\$7.21								
Summer 2024																		
14	Customer Charge	units @	\$ 22.20						\$ 22.20	\$22.20	\$22.20	\$22.20	\$ 22.20	\$22.20	\$133.20			
15	All	units @	\$1,400.5						\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02			
16	All	RDAC	\$0,2857						\$3.46	\$2.38	\$2.30	\$2.30	\$2.16	\$2.50	\$15.10			
17		Total Base Rates	\$1,6862						\$20.43	\$14.08	\$13.56	\$13.57	\$12.72	\$14.76	\$89.13			
16		COG 1	\$0,3884						\$4.71						\$4.71			
17		COG 2	\$0,3884							\$3.24					\$3.24			
18		COG 3	\$0,3884								\$3.12				\$3.12			
19		COG 4	\$0,3884									\$3.13			\$3.13			
20		COG 5	\$0,3884										\$2.93		\$2.93			
21		COG 6	\$0,3884											\$3.40	\$3.40			
22		Summer Period Weighted Avg. COG	\$0,3884															
23		LDAC	\$0,0649						\$0.79	\$0.54	\$0.52	\$0.52	\$0.49	\$0.57	\$3.43			
24		TOTAL		\$48.27	\$62.40	\$68.78	\$76.46	\$66.34	\$58.68	\$380.93	\$48.13	\$40.06	\$39.41	\$39.42	\$38.35	\$40.92	\$246.28	\$627.22

Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RDAC Change Winter	\$ Change	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$5.61
RDAC Change Winter	% Change	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.47%
Total Base Rate Change	\$ Change	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$5.61
Total Base Rate Change	% Change	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.47%
COG Change Winter	\$ Change	(\$0.85)	(\$0.98)	(\$0.62)	(\$0.72)	\$2.91	-\$3.89	(\$4.14)	(\$4.14)
COG Change Winter	% Change	-1.75%	-1.55%	-0.90%	-0.94%	4.63%	-6.25%	-1.08%	-1.08%
LDAC Change Winter	\$ Change	(\$0.27)	(\$0.42)	(\$0.54)	(\$0.63)	(\$0.51)	(\$0.42)	(\$2.80)	(\$2.80)
LDAC Change Winter	% Change	-0.56%	-0.67%	-0.79%	-0.82%	-0.81%	-0.68%	-0.73%	-0.73%

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms	12	18	21	24	20	16	111	12	8	8	8	8	9	53	164		
Winter 2023 - 2024																		
29	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20										
30	All	units @	\$1,400.5	\$16.37	\$25.25	\$29.25	\$34.08	\$27.72	\$22.91	\$155.58								
31	All	RDAC	\$0,0588	\$0.69	\$1.06	\$1.23	\$1.43	\$1.16	\$0.96	\$6.53								
32		Total Base Rates	\$1,4593	\$17.06	\$26.31	\$30.48	\$35.51	\$28.89	\$23.87	\$162.12								
33		COG 1	\$0,7282	\$8.51						\$8.51								
34		COG 2	\$0,7095		\$12.79					\$12.79								
35		COG 3	\$0,6849			\$14.31				\$14.31								
36		COG 4	\$0,6849				\$16.66			\$16.66								
37		COG 5	\$0,5082					\$10.06		\$10.06								
38		COG 6	\$0,8929						\$14.61	\$14.61								
39		Winter Period Weighted Avg. COG	\$0,6926															
40		LDAC	\$0,0883	\$1.03	\$1.59					\$2.62								
41		LDAC 2, January 1	\$0,0908		\$1.90	\$2.21	\$1.80	\$1.49		\$7.39								
Summer 2024																		
44	Customer Charge	units @	\$ 22.20						\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20			
45	All	units @	\$1,400.5						\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02			
46	All	RDAC	\$0,0933						\$1.13	\$0.78	\$0.75	\$0.75	\$0.70	\$0.82	\$4.93			
47		Total Base Rates	\$1,4938						\$18.10	\$12.47	\$12.02	\$12.02	\$11.27	\$13.07	\$78.96			
48		COG 1	\$0,3569						\$4.32						\$4.32			
49		COG 2	\$0,3569							\$2.98					\$2.98			
50		COG 3	\$0,3569								\$2.87				\$2.87			
51		COG 4	\$0,3569									\$2.87			\$2.87			
52		COG 5	\$0,3569										\$2.69		\$2.69			
53		COG 6	\$0,3569											\$3.12	\$3.12			
54		Summer Period Weighted Avg. COG	\$0,3569															
55		LDAC	\$0,0908						\$1.10	\$0.76	\$0.73	\$0.73	\$0.69	\$0.79	\$4.80			
56		TOTAL		\$48.80	\$62.89	\$68.88	\$76.58	\$62.94	\$62.17	\$382.27	\$45.73	\$38.41	\$37.82	\$37.83	\$36.85	\$39.19	\$235.82	\$618.09
57		Change		(\$0.54)	(\$0.49)	(\$0.10)	(\$0.12)	\$3.40	(\$3.48)	(\$1.34)	\$2.40	\$1.65	\$1.59	\$1.59	\$1.49	\$1.73	\$10.47	\$9.13
58		% Chg		-1.10%	-0.78%	-0.15%	-0.16%	5.40%	-5.61%	-0.34%	5.25%	4.30%	4.21%	4.21%	4.05%	4.42%	4.44%	1.48%

*-Note- Weighted by most recent 12-month actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-40 Commercial & Industrial Bill
Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms (*)	134	255	315	377	281	214	1,576	102	33	23	23	22	42	245	1,821		
Winter 2024 - 2025																		
4	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
5	All	units @	\$0.2554	\$34.18	\$65.23	\$80.51	\$96.36	\$71.80	\$54.55	\$402.62								
6	All	RDAC	\$0.0259	\$3.47	\$6.61	\$8.16	\$9.77	\$7.28	\$5.53	\$40.83								
7		Total Base Rates	\$0.2813	\$37.64	\$71.84	\$88.67	\$106.13	\$79.08	\$60.09	\$443.45								
6		COG 1	\$0.6636	\$88.80						\$88.80								
7		COG 2	\$0.6636		\$169.48					\$169.48								
8		COG 3	\$0.6636		\$209.18					\$209.18								
9		COG 4	\$0.6636			\$250.36				\$250.36								
10		COG 5	\$0.6636				\$186.55			\$186.55								
11		COG 6	\$0.6636					\$141.75		\$141.75								
12		LDAC	\$0.0374	\$5.00	\$9.55	\$11.79	\$14.11	\$10.51	\$7.99	\$58.96								
Summer 2025																		
14	Customer Charge	units @	\$ 80.00						\$ 80.00	\$80.00	\$80.00	\$80.00	\$ 80.00	\$80.00	\$480.00			
15	All	units @	\$0.2554						\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59			
16	All	RDAC	\$0.0410						\$4.20	\$1.34	\$0.94	\$0.95	\$0.91	\$1.71	\$10.05			
17		Total Base Rates	\$0.2964						\$30.36	\$9.71	\$6.78	\$6.84	\$6.59	\$12.37	\$72.63			
16		COG 1	\$0.4624						\$47.36						\$47.36			
17		COG 2	\$0.4624							\$15.14					\$15.14			
18		COG 3	\$0.4624								\$10.58				\$10.58			
19		COG 4	\$0.4624									\$10.67			\$10.67			
20		COG 5	\$0.4624										\$10.28		\$10.28			
21		COG 6	\$0.4624											\$19.29	\$19.29			
22		Summer Period Weighted Avg. COG	\$0.4624															
23		LDAC	\$ 0.0374						\$3.83	\$1.22	\$0.86	\$0.86	\$0.83	\$1.56	\$9.17			
24		TOTAL		\$211.45	\$330.87	\$389.65	\$450.60	\$356.14	\$289.82	\$2,028.52	\$ 161.55	\$ 106.07	\$ 98.21	\$ 98.37	\$ 97.69	\$ 113.22	\$ 675.11	\$2,703.64
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								
	RDAC Change Winter	\$ Change	\$1.20	\$2.30	\$2.84	\$3.40	\$2.53	\$1.92	\$14.19									
	RDAC Change Winter	% Change	0.55%	0.67%	0.71%	0.74%	0.81%	0.57%	0.68%									
	Total Base Rate Change	\$ Change	\$1.20	\$2.30	\$2.84	\$3.40	\$2.53	\$1.92	\$14.19									
	Total Base Rate Change	% Change	0.55%	0.67%	0.71%	0.74%	0.81%	0.57%	0.68%									
	COG Change Winter	\$ Change	(\$10.25)	(\$14.79)	(\$10.50)	(\$12.56)	\$40.31	-\$51.54	(\$59.33)									
	COG Change Winter	% Change	-4.7%	-4.3%	-2.6%	-2.7%	12.9%	-15.2%	-2.9%									
	LDAC Change Winter	\$ Change	\$0.16	\$0.31	(\$0.03)	(\$0.04)	(\$0.03)	(\$0.02)	\$0.35									
	LDAC Change Winter	% Change	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%									
Winter 2023 - 2024																		
25	Typical Usage: therms		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
26			134	255	315	377	281	214	1,576	102	33	23	23	22	42	245	1,821	
27	Winter 2023 - 2024																	
28	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
29	All	units @	\$0.2554	\$34.18	\$65.23	\$80.51	\$96.36	\$71.80	\$54.55	\$402.62								
30	All	RDAC	\$0.0169	\$2.26	\$4.32	\$5.33	\$6.38	\$4.75	\$3.61	\$26.64								
31		Total Base Rates	\$0.2723	\$36.44	\$69.54	\$85.84	\$102.73	\$76.55	\$58.16	\$429.26								
32		COG 1	\$0.7402	\$99.05						\$99.05								
33		COG 2	\$0.7215		\$184.26					\$184.26								
34		COG 3	\$0.6969		\$219.68					\$219.68								
35		COG 4	\$0.6969			\$262.93				\$262.93								
36		COG 5	\$0.5202				\$146.23			\$146.23								
37		COG 6	\$0.9049					\$193.29		\$193.29								
38		Winter Period Weighted Avg. COG	\$0.7012															
39		LDAC	\$ 0.0362	\$4.84	\$9.25					\$14.09								
40		LDAC 2, January 1	\$ 0.0375			\$11.82	\$14.15	\$10.54	\$8.01	\$44.52								
Summer 2024																		
43	Customer Charge**	units @	\$ 80.00							\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00			
44	All	units @	\$0.2554							\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59		
45	All	RDAC	\$0.0008							\$0.08	\$0.03	\$0.02	\$0.02	\$0.02	\$0.03	\$0.20		
46		Total Base Rates	\$0.2562							\$26.24	\$8.39	\$5.86	\$5.91	\$5.69	\$10.69	\$62.78		
47		COG 1	\$0.4074							\$41.73						\$41.73		
48		COG 2	\$0.4074								\$13.34					\$13.34		
49		COG 3	\$0.4074									\$9.32				\$9.32		
50		COG 4	\$0.4074										\$9.40			\$9.40		
51		COG 5	\$0.4074											\$9.05		\$9.05		
52		COG 6	\$0.4074												\$17.00	\$17.00		
53		Summer Period Weighted Avg. COG	\$0.4074															
54		LDAC	\$ 0.0375							\$3.84	\$1.23	\$0.86	\$0.87	\$0.83	\$1.56	\$9.19		
55		TOTAL		\$220.33	\$343.05	\$397.34	\$459.81	\$313.32	\$339.47	\$2,073.32	\$151.81	\$102.96	\$96.04	\$96.18	\$95.58	\$109.25	\$651.81	\$2,725.13
56		Change		(\$8.89)	(\$12.18)	(\$7.69)	(\$9.21)	\$42.81	(\$49.64)	(\$44.79)	\$9.74	\$3.11	\$2.18	\$2.19	\$2.11	\$3.97	\$23.30	(\$21.49)
57		% Chg		-4.03%	-3.55%	-1.94%	-2.00%	13.66%	-14.62%	-2.16%	6.42%	3.02%	2.27%	2.28%	2.21%	3.63%	3.58%	-0.79%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-41 Commercial & Industrial Bill
 Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
1	Typical Usage: therms (*)	1,651	2,681	3,148	3,627	2,919	2,198	16,223	1,234	527	362	351	378	713	3,566	19,788	
2	Winter 2024 - 2025																
4	Customer Charge units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00									
5	All units @	\$0.2881	\$475.65	\$772.42	\$906.84	\$1,044.84	\$840.85	\$633.19	\$4,673.78								
6	All RDAC	\$0.0259	\$42.76	\$69.44	\$81.52	\$93.93	\$75.59	\$56.92	\$420.17								
7	Total Base Rates	\$0.3140	\$518.41	\$841.85	\$988.36	\$1,138.77	\$916.44	\$690.11	\$5,093.95								
6	COG 1	\$0.6636	\$1,095.59						\$1,095.59								
7	COG 2	\$0.6636		\$1,779.16					\$1,779.16								
8	COG 3	\$0.6636			\$2,088.78				\$2,088.78								
9	COG 4	\$0.6636				\$2,406.64			\$2,406.64								
10	COG 5	\$0.6636					\$1,936.78		\$1,936.78								
11	COG 6	\$0.6636						\$1,458.47	\$1,458.47								
12	LDAC	\$0.0374	\$61.75	\$100.27	\$117.72	\$135.64	\$109.16	\$82.20	\$606.73								
13	Summer 2025																
14	Customer Charge units @	\$ 225.00							\$ 225.00	\$225.00	\$225.00	\$225.00	\$ 225.00	\$225.00	\$1,350.00		
15	All units @	\$0.2881							\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26		
16	All RDAC	\$0.0410							\$50.58	\$21.60	\$14.86	\$14.41	\$15.52	\$29.23	\$146.19		
17	Total Base Rates	\$0.3291							\$405.97	\$173.36	\$119.25	\$115.66	\$124.55	\$234.66	\$1,173.45		
16	COG 1	\$0.4624							\$570.40						\$570.40		
17	COG 2	\$0.4624								\$243.58					\$243.58		
18	COG 3	\$0.4624									\$167.55				\$167.55		
19	COG 4	\$0.4624										\$162.51			\$162.51		
20	COG 5	\$0.4624											\$175.00		\$175.00		
21	COG 6	\$0.4624												\$329.71	\$329.71		
22	Summer Period Weighted Avg. COG	\$0.4624															
23	LDAC	\$ 0.0374							\$46.14	\$19.70	\$13.55	\$13.14	\$14.15	\$26.67	\$133.36		
24	TOTAL		\$1,900.74	\$2,946.28	\$3,419.87	\$3,906.04	\$3,187.38	\$2,455.78	\$17,816.10	\$1,247.50	\$ 661.64	\$ 525.35	\$ 516.32	\$ 538.71	\$ 816.04	\$4,305.56	\$22,121.66
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								
	RDAC Change Winter	\$ Change	\$14.86	\$24.13	\$28.33	\$32.64	\$26.27	\$19.78	\$146.00								
	RDAC Change Winter	% Change	0.59%	0.62%	0.64%	0.64%	0.72%	0.54%	0.80%								
	Total Base Rate Change	\$ Change	\$14.86	\$24.13	\$28.33	\$32.64	\$26.27	\$19.78	\$146.00								
	Total Base Rate Change	% Change	0.59%	0.62%	0.64%	0.64%	0.72%	0.54%	0.80%								
	COG Change Winter	\$ Change	(\$126.46)	(\$155.23)	(\$104.82)	(\$120.77)	\$418.53	-\$530.33	(\$619.09)								
	COG Change Winter	% Change	-5.03%	-3.99%	-2.35%	-2.37%	11.52%	-14.58%	-3.39%								
	LDAC Change Winter	\$ Change	\$1.98	\$3.22	(\$0.31)	(\$0.36)	(\$0.29)	(\$0.22)	\$4.01								
	LDAC Change Winter	% Change	0.079%	0.083%	-0.007%	-0.007%	-0.008%	-0.006%	0.02%								
25	Typical Usage: therms		1,651	2,681	3,148	3,627	2,919	2,198	16,223	1,234	527	362	351	378	713	3,566	19,788
26	Winter 2023 - 2024																
28	Customer Charge units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00									
29	All units @	\$0.2881	\$475.65	\$772.42	\$906.84	\$1,044.84	\$840.85	\$633.19	\$4,673.78								
30	All RDAC	\$0.0169	\$27.90	\$45.31	\$53.20	\$61.29	\$49.32	\$37.14	\$274.16								
31	Total Base Rates	\$0.3050	\$503.55	\$817.73	\$960.04	\$1,106.13	\$890.17	\$670.33	\$4,947.94								
32	COG 1	\$0.7402	\$1,222.05						\$1,222.05								
33	COG 2	\$0.7215		\$1,934.39					\$1,934.39								
34	COG 3	\$0.6969			\$2,193.60				\$2,193.60								
35	COG 4	\$0.6969				\$2,527.41			\$2,527.41								
36	COG 5	\$0.5202					\$1,518.26		\$1,518.26								
37	COG 6	\$0.9049						\$1,988.80	\$1,988.80								
38	Winter Period Weighted Avg. COG	\$0.7018															
39	LDAC	\$ 0.0362	\$59.77	\$97.05					\$156.82								
40	LDAC 2, January 1	\$ 0.0375			\$118.04	\$136.00	\$109.45	\$82.42	\$445.90								
41																	
42	Summer 2024																
43	Customer Charge** units @	\$ 225.00							\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00		
44	All units @	\$0.2881							\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26		
45	All RDAC	\$0.0008							\$0.99	\$0.42	\$0.29	\$0.28	\$0.30	\$0.57	\$2.85		
46	Total Base Rates	\$0.2889							\$356.38	\$152.18	\$104.68	\$101.53	\$109.34	\$206.00	\$1,030.12		
47	COG 1	\$0.4074							\$502.55						\$502.55		
48	COG 2	\$0.4074								\$214.61					\$214.61		
49	COG 3	\$0.4074									\$147.62				\$147.62		
50	COG 4	\$0.4074										\$143.18			\$143.18		
51	COG 5	\$0.4074											\$154.19		\$154.19		
52	COG 6	\$0.4074												\$290.49	\$290.49		
53	Summer Period Weighted Avg. COG	\$0.4074															
54	LDAC	\$ 0.0375							\$46.26	\$19.75	\$13.59	\$13.18	\$14.19	\$26.74	\$133.71		
55	TOTAL		\$2,513.92	\$3,891.89	\$4,456.71	\$5,100.66	\$3,633.05	\$3,636.89	\$18,285.17	\$1,130.19	\$611.55	\$490.89	\$482.90	\$502.72	\$748.23	\$3,966.47	\$22,251.64
56	Change		(\$613.17)	(\$945.61)	(\$1,036.84)	(\$1,194.62)	(\$445.67)	(\$1,181.11)	(\$469.07)	\$117.31	\$50.10	\$34.46	\$33.42	\$35.99	\$67.81	\$339.09	(\$129.98)
57	% Chg		-24.39%	-24.30%	-23.26%	-23.42%	-12.27%	-32.48%	-2.57%	10.38%	8.19%	7.02%	6.92%	7.16%	9.06%	8.55%	-0.58%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-50 Commercial & Industrial Bill
 Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
1	Typical Usage: therms (*)	153	184	199	232	205	180	1,153									
2	Winter 2024 - 2025																
4	Customer Charge units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
5	All units @	\$0.2338	\$35.80	\$42.93	\$46.43	\$54.30	\$47.99	\$42.18	\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52	\$2,699.63	
6	All RDAC	(\$0.0153)	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)	(\$0.70)	(\$0.62)	(\$0.63)	(\$0.67)	(\$0.64)	(\$0.62)	\$3.89	(\$17.64)	
7	Total Base Rates	\$0.2185	\$33.45	\$40.12	\$43.39	\$50.75	\$44.85	\$39.42	\$39.86	\$35.20	\$35.86	\$38.18	\$36.10	\$35.22	\$220.41	\$251.98	
6	COG 1	\$0.6135	\$93.93					\$93.93	\$53.54						\$47.28	\$47.28	
7	COG 2	\$0.6135		\$112.65				\$112.65		\$47.28					\$48.17	\$48.17	
8	COG 3	\$0.6135		\$121.84				\$121.84			\$48.17				\$51.29	\$51.29	
9	COG 4	\$0.6135			\$142.50			\$142.50				\$51.29			\$48.50	\$48.50	
10	COG 5	\$0.6135				\$125.92		\$125.92					\$48.50		\$47.31	\$47.31	
11	COG 6	\$0.6135					\$110.68	\$110.68									
12	LDAC	\$0.0374	\$5.73	\$6.87	\$7.43	\$8.69	\$7.68	\$6.75	\$6.26	\$5.53	\$5.63	\$6.00	\$5.67	\$5.53	\$34.64	\$43.13	
13	Summer 2025																
14	Customer Charge units @	\$ 80.00							\$ 80.00	\$80.00	\$80.00	\$80.00	\$ 80.00	\$80.00	\$480.00		
15	All units @	\$0.2338							\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52		
16	All RDAC	\$0.0042							\$0.70	\$0.62	\$0.63	\$0.67	\$0.64	\$0.62	\$3.89		
17	Total Base Rates	\$0.2380							\$39.86	\$35.20	\$35.86	\$38.18	\$36.10	\$35.22	\$220.41		
16	COG 1	\$0.3197							\$53.54						\$53.54		
17	COG 2	\$0.3197								\$47.28					\$47.28		
18	COG 3	\$0.3197									\$48.17				\$48.17		
19	COG 4	\$0.3197										\$51.29			\$51.29		
20	COG 5	\$0.3197											\$48.50		\$48.50		
21	COG 6	\$0.3197												\$47.31	\$47.31		
22	Summer Period Weighted Avg. COG	\$0.3197															
23	LDAC	\$ 0.0374															
24	TOTAL		\$213.11	\$239.64	\$252.66	\$281.93	\$258.45	\$236.84	\$ 179.66	\$ 168.01	\$ 169.66	\$ 175.46	\$ 170.27	\$ 168.06	\$ 1,031.12	\$2,513.75	
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
	RDAC Change Winter	\$ Change	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)									
	RDAC Change Winter	% Change	-1.06%	-1.15%	-1.20%	-1.25%	-1.41%	-1.00%									
	Total Base Rate Change	\$ Change	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)									
	Total Base Rate Change	% Change	-1.06%	-1.15%	-1.20%	-1.25%	-1.41%	-1.00%									
	COG Change Winter	\$ Change	(\$6.92)	(\$4.87)	(\$0.38)	(\$0.44)	\$35.88	-\$37.87									
	COG Change Winter	% Change	-3.14%	-1.99%	-0.15%	-0.16%	16.06%	-13.75%									
	LDAC Change Winter	\$ Change	\$0.18	\$0.22	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)									
	LDAC Change Winter	% Change	0.08%	0.09%	-0.01%	-0.01%	-0.01%	-0.01%									
25	Typical Usage: therms		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
26			153	184	199	232	205	180	1,153	167	148	151	160	152	148	926	2,079
27	Winter 2023 - 2024																
28	Customer Charge units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00								
29	All units @	\$0.2338	\$35.80	\$42.93	\$46.43	\$54.30	\$47.99	\$42.18	\$269.63								
30	All RDAC	(\$0.0112)	(\$1.71)	(\$2.06)	(\$2.22)	(\$2.60)	(\$2.30)	(\$2.02)	(\$12.92)								
31	Total Base Rates	\$0.2226	\$34.08	\$40.87	\$44.21	\$51.70	\$45.69	\$40.16	\$256.71								
32	COG 1	\$0.6587	\$100.85						\$100.85								
33	COG 2	\$0.6400		\$117.52					\$117.52								
34	COG 3	\$0.6154		\$122.22					\$122.22								
35	COG 4	\$0.6154			\$142.94				\$142.94								
36	COG 5	\$0.4387				\$90.05			\$90.05								
37	COG 6	\$0.8234					\$148.54		\$148.54								
38	Winter Period Weighted Avg. COG	\$0.6262															
39	LDAC	\$ 0.0362	\$5.54	\$6.65					\$12.19								
40	LDAC 2, January 1	\$ 0.0375			\$7.45	\$8.71	\$7.70	\$6.77	\$30.62								
41																	
42	Summer 2024																
43	Customer Charge** units @	\$ 80.00							\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00		
44	All units @	\$0.2338							\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52		
45	All RDAC	(\$0.0035)							(\$0.59)	(\$0.52)	(\$0.53)	(\$0.56)	(\$0.53)	(\$0.52)	(\$3.24)		
46	Total Base Rates	\$0.2303							\$38.57	\$34.06	\$34.70	\$36.94	\$34.93	\$34.08	\$213.28		
47	COG 1	\$0.2895							\$48.48						\$48.48		
48	COG 2	\$0.2895								\$42.81					\$42.81		
49	COG 3	\$0.2895									\$43.62				\$43.62		
50	COG 4	\$0.2895										\$46.44			\$46.44		
51	COG 5	\$0.2895											\$43.91		\$43.91		
52	COG 6	\$0.2895												\$42.84	\$42.84		
53	Summer Period Weighted Avg. COG	\$0.2895															
54	LDAC	\$ 0.0375							\$6.28	\$5.55	\$5.65	\$6.02	\$5.69	\$5.55	\$34.73		
55	TOTAL		\$220.47	\$245.04	\$253.87	\$283.35	\$223.43	\$275.46	\$173.33	\$162.42	\$163.96	\$169.40	\$164.54	\$162.46	\$996.11	\$2,497.74	
56	Change		(\$7.36)	(\$5.40)	(\$1.21)	(\$1.42)	\$35.02	(\$38.62)	\$6.33	\$5.59	\$5.70	\$6.06	\$5.73	\$5.59	\$35.01	\$16.01	
57	% Chg		-3.34%	-2.20%	-0.48%	-0.50%	15.67%	-14.02%	3.65%	3.44%	3.47%	3.58%	3.48%	3.44%	3.51%	0.64%	

*Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-51 Commercial & Industrial Bill
 Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
1	Typical Usage: therms (*)	1,505	1,739	1,817	2,137	1,875	1,611	10,685	1,438	1,198	1,173	1,164	1,117	1,300	7,391	18,076
2	Winter 2024 - 2025															
3																
4	Customer Charge	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00								
5	units @	\$0.1763	\$265.39	\$306.62	\$320.38	\$376.81	\$330.58	\$284.05								
6	All RDAC	(\$0.0153)	(\$23.03)	(\$26.61)	(\$27.80)	(\$32.70)	(\$28.69)	(\$24.65)								
7	Total Base Rates	\$0.1610	\$242.36	\$280.01	\$292.58	\$344.11	\$301.89	\$259.40								
8	COG 1	\$0.6135	\$923.52					\$923.52								
9	COG 2	\$0.6135		\$1,067.00				\$1,067.00								
10	COG 3	\$0.6135		\$1,114.89				\$1,114.89								
11	COG 4	\$0.6135			\$1,311.24			\$1,311.24								
12	COG 5	\$0.6135				\$1,150.36		\$1,150.36								
13	COG 6	\$0.6135					\$988.44	\$988.44								
14	LDAC	\$0.0374	\$56.30	\$65.05	\$67.97	\$79.94	\$70.13	\$60.26								
15	Summer 2025															
16	Customer Charge	\$ 225.00							\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00	
17	units @	\$0.1763							\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06	
18	All RDAC	\$0.0042							\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$31.04	
19	Total Base Rates	\$0.1805							\$259.61	\$216.21	\$211.78	\$210.13	\$201.69	\$234.67	\$1,334.10	
18	COG 1	\$0.3197							\$459.82						\$459.82	
19	COG 2	\$0.3197								\$382.96					\$382.96	
20	COG 3	\$0.3197									\$375.10				\$375.10	
21	COG 4	\$0.3197										\$372.19			\$372.19	
22	COG 5	\$0.3197											\$357.23		\$357.23	
23	COG 6	\$0.3197												\$415.65	\$415.65	
24	Summer Period Weighted Avg. COG	\$0.3197												\$415.65	\$415.65	
25	LDAC	\$ 0.0374							\$53.79	\$44.80	\$43.88	\$43.54	\$41.79	\$48.63	\$276.43	
26	TOTAL		\$1,447.18	\$1,637.05	\$1,700.43	\$1,960.28	\$1,747.38	\$1,533.10	\$ 998.22	\$ 868.97	\$ 855.77	\$ 850.86	\$ 825.70	\$ 923.95	\$ 5,323.48	\$15,348.90
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	RDAC Change Winter	\$ Change	(\$6.17)	(\$7.13)	(\$7.45)	(\$8.76)	(\$7.69)	(\$6.61)								(\$43.81)
	RDAC Change Winter	% Change	-0.41%	-0.42%	-0.44%	-0.44%	-0.54%	-0.35%								-0.43%
	Total Base Rate Change	\$ Change	(\$6.17)	(\$7.13)	(\$7.45)	(\$8.76)	(\$7.69)	(\$6.61)								-\$43.81
	Total Base Rate Change	% Change	-0.41%	-0.42%	-0.44%	-0.44%	-0.54%	-0.35%								-0.43%
	COG Change Winter	\$ Change	(\$68.04)	(\$46.09)	(\$3.45)	(\$4.06)	\$327.76	-\$338.18								-\$132.06
	COG Change Winter	% Change	-4.48%	-2.73%	-0.20%	-0.21%	22.96%	-18.01%								-1.29%
	LDAC Change Winter	\$ Change	\$1.81	\$2.09	(\$0.18)	(\$0.21)	(\$0.19)	(\$0.16)								\$3.15
	LDAC Change Winter	% Change	0.12%	0.12%	-0.01%	-0.01%	-0.01%	-0.01%								0.03%
25	Typical Usage: therms	1,505	1,739	1,817	2,137	1,875	1,611	10,685	1,438	1,198	1,173	1,164	1,117	1,300	7,391	18,076
26	Winter 2023 - 2024															
27																
28	Customer Charge	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00								
29	units @	\$0.1763	\$265.39	\$306.62	\$320.38	\$376.81	\$330.58	\$284.05								
30	All RDAC	(\$0.0112)	(\$16.86)	(\$19.48)	(\$20.35)	(\$23.94)	(\$21.00)	(\$18.04)								
31	Total Base Rates	\$0.1651	\$248.53	\$287.14	\$300.03	\$352.87	\$309.58	\$266.00								
32	COG 1	\$0.6587	\$991.56					\$991.56								
33	COG 2	\$0.6400		\$1,113.08				\$1,113.08								
34	COG 3	\$0.6154		\$1,118.34				\$1,118.34								
35	COG 4	\$0.6154			\$1,315.30			\$1,315.30								
36	COG 5	\$0.4387				\$822.60		\$822.60								
37	COG 6	\$0.8234					\$1,326.63	\$1,326.63								
38	Winter Period Weighted Avg. COG	\$0.6259														
39	LDAC	\$ 0.0362	\$54.49	\$62.96	\$68.15	\$80.15	\$70.32	\$60.42								
40	LDAC 2, January 1	\$ 0.0375			\$68.15	\$80.15	\$70.32	\$60.42								
41																
42	Summer 2024															
43	Customer Charge**	\$ 225.00							\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00	
44	units @	\$0.1763							\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06	
45	All RDAC	(\$0.0035)							(\$5.03)	(\$4.19)	(\$4.11)	(\$4.07)	(\$3.91)	(\$4.55)	(\$25.87)	
46	Total Base Rates	\$0.1728							\$248.54	\$206.99	\$202.75	\$201.17	\$193.08	\$224.66	\$1,277.19	
47	COG 1	\$0.2895							\$416.38						\$416.38	
48	COG 2	\$0.2895								\$346.78					\$346.78	
49	COG 3	\$0.2895									\$339.67				\$339.67	
50	COG 4	\$0.2895										\$337.03			\$337.03	
51	COG 5	\$0.2895											\$323.48		\$323.48	
52	COG 6	\$0.2895												\$376.39	\$376.39	
53	Summer Period Weighted Avg. COG	\$0.2895												\$376.39	\$376.39	
54	LDAC	\$ 0.0375							\$53.94	\$44.92	\$44.00	\$43.66	\$41.90	\$48.76	\$277.17	
55	TOTAL		\$1,519.58	\$1,688.18	\$1,711.52	\$1,973.31	\$1,427.49	\$1,878.05	\$943.86	\$823.69	\$811.42	\$806.85	\$783.47	\$874.81	\$5,044.09	\$15,242.23
56	Change		(\$72.41)	(\$51.13)	(\$11.09)	(\$13.04)	\$319.89	(\$344.95)	\$54.37	\$45.28	\$44.35	\$44.01	\$42.24	\$49.15	\$279.39	\$106.66
57	% Chg		-4.76%	-3.03%	-0.65%	-0.66%	22.41%	-18.37%	5.76%	5.50%	5.47%	5.45%	5.39%	5.62%	5.54%	0.70%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-52 Commercial & Industrial Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
1	Typical Usage: therms (*)	51,851	45,376	47,252	43,875	44,442	40,295	273,091	38,452	32,161	33,533	41,062	38,634	40,261	224,104	497,195	
2	Winter 2024 - 2025																
3																	
4	Customer Charge	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00									
5	All units @	\$0.1791	\$9,286.55	\$8,126.76	\$8,462.81	\$7,858.07	\$7,959.54	\$7,216.85									
6	All RDAC	(\$0.0153)	(\$793.32)	(\$694.25)	(\$722.95)	(\$671.29)	(\$679.96)	(\$616.51)									
7	Total Base Rates	\$0.1638	\$8,493.22	\$7,432.51	\$7,739.86	\$7,186.77	\$7,279.58	\$6,600.33									
8	COG 1	\$0.1638	\$31,810.70														
9	COG 2	\$0.1635		\$27,837.89													
10	COG 3	\$0.1635			\$28,989.03												
11	COG 4	\$0.1635				\$26,917.50											
12	COG 5	\$0.1635					\$27,265.11										
13	COG 6	\$0.1635						\$24,721.03									
14	LDAC	\$0.0374	\$1,939.23	\$1,697.05	\$1,767.22	\$1,640.94	\$1,662.13	\$1,507.04									
15	Summer 2025																
16	Customer Charge	\$ 1,350.00							\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00		
17	All units @	\$0.1094							\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94		
18	All RDAC	\$0.0042							\$161.50	\$135.08	\$140.84	\$172.46	\$162.26	\$169.10	\$941.24		
19	Total Base Rates	\$0.1136							\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$25,458.17		
20	COG 1	\$0.3197							\$12,293.08						\$12,293.08		
21	COG 2	\$0.3197								\$10,281.99					\$10,281.99		
22	COG 3	\$0.3197									\$10,720.57				\$10,720.57		
23	COG 4	\$0.3197										\$13,127.51			\$13,127.51		
24	COG 5	\$0.3197											\$12,351.38		\$12,351.38		
25	COG 6	\$0.3197												\$12,871.39	\$12,871.39		
26	Summer Period Weighted Avg. COG	\$0.3197															
27	LDAC	\$ 0.0374							\$ 1,438.10	\$ 1,202.84	\$ 1,254.14	\$ 1,535.72	\$ 1,444.92	\$ 1,505.76	\$ 8,381.48		
28	TOTAL		\$43,593.16	\$38,317.45	\$39,846.10	\$37,095.21	\$37,556.82	\$34,178.40	\$230,587.14	\$19,449.32	\$16,488.36	\$17,134.09	\$20,677.87	\$19,535.16	\$20,300.78	\$113,585.58	\$344,172.72
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								
	RDAC Change Winter	\$ Change	(\$212.59)	(\$186.04)	(\$193.73)	(\$179.89)	(\$182.21)	(\$165.21)	(\$1,119.67)								
	RDAC Change Winter	% Change	-0.46%	-0.47%	-0.48%	-0.48%	-0.61%	-0.39%	-0.47%								
	Total Base Rate Change	\$ Change	(\$212.59)	(\$186.04)	(\$193.73)	(\$179.89)	(\$182.21)	(\$165.21)	(\$1,119.67)								
	Total Base Rate Change	% Change	-0.46%	-0.47%	-0.48%	-0.48%	-0.61%	-0.39%	-0.47%								
	COG Change Winter	\$ Change	(\$2,343.67)	(\$1,202.45)	(\$89.78)	(\$83.36)	\$7,768.44	(\$8,457.94)	(\$4,408.76)								
	COG Change Winter	% Change	-5.09%	-3.03%	-0.22%	-0.22%	25.92%	-19.76%	-1.87%								
	LDAC Change Winter	\$ Change	\$62.22	\$54.45	(\$4.73)	(\$4.39)	(\$4.44)	(\$4.03)	\$99.09								
	LDAC Change Winter	% Change	0.14%	0.14%	-0.01%	-0.01%	-0.01%	-0.01%	0.04%								
29	Winter 2023 - 2024																
30	Typical Usage: therms		51,851	45,376	47,252	43,875	44,442	40,295	38,452	32,161	33,533	41,062	38,634	40,261	224,104	497,195	
31																	
32	Customer Charge	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00									
33	All units @	\$0.1791	\$9,286.55	\$8,126.76	\$8,462.81	\$7,858.07	\$7,959.54	\$7,216.85									
34	All RDAC	(\$0.0112)	(\$580.73)	(\$508.21)	(\$529.22)	(\$491.40)	(\$497.75)	(\$451.30)									
35	Total Base Rates	\$0.1679	\$8,705.81	\$7,618.55	\$7,933.59	\$7,366.66	\$7,461.80	\$6,765.54									
36	COG 1	\$0.6587	\$34,154.38														
37	COG 2	\$0.6400		\$29,040.35													
38	COG 3	\$0.6154			\$29,078.80												
39	COG 4	\$0.6154				\$27,000.86											
40	COG 5	\$0.4387					\$19,496.66										
41	COG 6	\$0.8234						\$33,178.96									
42	Winter Period Weighted Avg. COG	\$0.6296															
43	LDAC	\$ 0.0362	\$1,877.01	\$1,642.59				\$3,519.61									
44	LDAC 2, January 1	\$ 0.0375			\$1,771.95	\$1,645.32	\$1,666.57	\$1,511.07									
45																	
46	Summer 2024																
47	Customer Charge**	\$ 1,350.00							\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00		
48	All units @	\$0.1094							\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94		
49	All RDAC	(\$0.0035)							(\$134.58)	(\$112.56)	(\$117.37)	(\$143.72)	(\$135.22)	(\$140.91)	(\$794.36)		
50	Total Base Rates	\$0.1059							\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$23,732.57		
51	COG 1	\$0.2895							\$11,131.83						\$11,131.83		
52	COG 2	\$0.2895								\$9,310.72					\$9,310.72		
53	COG 3	\$0.2895									\$9,707.87				\$9,707.87		
54	COG 4	\$0.2895										\$11,887.44			\$11,887.44		
55	COG 5	\$0.2895											\$11,184.63		\$11,184.63		
56	COG 6	\$0.2895												\$11,655.51	\$11,655.51		
57	Summer Period Weighted Avg. COG	\$0.2895															
58	LDAC	\$ 0.0375							\$ 1,441.95	\$ 1,206.05	\$ 1,257.50	\$ 1,539.82	\$ 1,448.79	\$ 1,509.78	\$ 8,403.89		
59	TOTAL		\$46,087.21	\$39,651.49	\$40,134.34	\$37,362.85	\$29,975.03	\$42,805.57	\$236,016.49	\$17,995.84	\$15,272.66	\$15,866.53	\$19,125.73	\$18,074.79	\$18,778.92	\$105,114.46	\$341,130.95
60	Change		(\$2,494.04)	(\$1,334.04)	(\$288.24)	(\$267.64)	\$7,581.79	(\$8,627.18)	(\$5,429.35)	\$1,453.48	\$1,215.70	\$1,267.56	\$1,552.14	\$1,460.38	\$1,521.86	\$8,471.12	\$3,041.77
61	% Chg		-5.41%	-3.36%	-0.72%	-0.72%	25.29%	-20.15%	-2.30%	8.08%	7.96%	7.99%	8.12%	8.08%	8.10%	8.06%	0.89%

*Note- Weighted by usage. Actual Weather Normalized.
** Effective August 1, 2022 the Customer Charge increased to \$225.00.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Heating Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		38	15	12	12	11	17	105
2	Summer 2025								
3	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
4	All	units @ \$0.9259	\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32
5	All	RDAC \$0.3024	\$11.39	\$4.49	\$3.61	\$3.56	\$3.46	\$5.27	\$31.78
6		Total Base Rates \$1.2283	\$46.25	\$18.24	\$14.66	\$14.47	\$14.06	\$21.42	\$129.10
7		COG 1 \$0.3884	\$14.63						\$14.63
8		COG 2 \$0.3884		\$5.77					\$5.77
9		COG 3 \$0.3884			\$4.64				\$4.64
10		COG 4 \$0.3884				\$4.58			\$4.58
11		COG 5 \$0.3884					\$4.45		\$4.45
12		COG 6 \$0.3884						\$6.77	\$6.77
13		Summer Period Avg. COG \$0.3884*							
14		LDAC \$0.0649	\$2.44	\$0.96	\$0.77	\$0.76	\$0.74	\$1.13	\$6.82
15		TOTAL	\$85.52	\$47.17	\$42.28	\$42.01	\$41.45	\$51.52	\$309.95
16									
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$7.35	\$2.90	\$2.33	\$2.30	\$2.24	\$3.41	\$20.53
20	RDAC Change Summer	% Change	9.43%	6.56%	5.85%	5.80%	5.71%	7.09%	7.11%
21		Total Base Rate Change \$ Change	\$7.35	\$2.90	\$2.33	\$2.30	\$2.24	\$3.41	\$20.53
22		Total Base Rate Change % Change	9.43%	6.56%	5.85%	5.80%	5.71%	7.09%	7.11%
23	COG Change	\$ Change	\$1.19	\$0.47	\$0.38	\$0.37	\$0.36	\$0.55	\$3.31
24		% Change	1.52%	1.06%	0.94%	0.94%	0.92%	1.14%	1.15%
25	LDAC Change	\$ Change	(\$0.98)	(\$0.38)	(\$0.31)	(\$0.31)	(\$0.30)	(\$0.45)	(\$2.72)
26		% Change	-1.25%	-0.87%	-0.78%	-0.77%	-0.76%	-0.94%	-0.94%
27									
28	Typical Usage: therms		38	15	12	12	11	17	105
29	Summer 2024								
30	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
31	All	units @ \$0.9259	\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32
32	All	RDAC \$0.1071	\$4.03	\$1.59	\$1.28	\$1.26	\$1.23	\$1.87	\$11.26
33		Total Base Rates \$1.0330	\$38.90	\$15.34	\$12.33	\$12.17	\$11.82	\$18.01	\$108.58
34		COG 1 \$0.3569	\$13.44						\$13.44
35		COG 2 \$0.3569		\$5.30					\$5.30
36		COG 3 \$0.3569			\$4.26				\$4.26
37		COG 4 \$0.3569				\$4.20			\$4.20
38		COG 5 \$0.3569					\$4.08		\$4.08
39		COG 6 \$0.3569						\$6.22	\$6.22
40		Summer Period Avg. COG \$0.3569*							
41		LDAC \$0.0908	\$3.42	\$1.35	\$1.08	\$1.07	\$1.04	\$1.58	\$9.54
42		TOTAL	\$77.96	\$44.19	\$39.88	\$39.64	\$39.15	\$48.02	\$288.83
43		Change	\$7.56	\$2.98	\$2.40	\$2.37	\$2.30	\$3.50	\$21.12
44		% Chg	9.70%	6.75%	6.01%	5.97%	5.87%	7.30%	7.3%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. -- NEW HAMPSHIRE DIVISION
Impact of Rate Changes on Residential Heating Bills by Usage Level
Forecast Summer 2025 vs. Actual Summer 2024

Residential Heating		
	<u>Summer 2024</u>	<u>Summer 2025</u>
Customer Charge	\$22.20	\$22.20
First 50 Therms**	\$0.7629	\$0.9264
Over 50 therms**	\$0.7629	\$0.9264
LDAC	\$0.0908	\$0.0649
CGA	\$0.3569	\$0.3884

	Usage (Therms)	Summer 2024 Bill Amount	Summer 2025 Bill Amount	Total Bill		Base Rate		COG		LDAC	
				\$	%	\$	%	\$	%	\$	%
	5	\$28.25	\$29.10	\$0.85	3.0%	\$0.82	2.9%	\$0.16	0.6%	(\$0.13)	-0.5%
	10	\$34.31	\$36.00	\$1.69	4.9%	\$1.64	4.8%	\$0.32	0.9%	(\$0.26)	-0.8%
	20	\$46.41	\$49.79	\$3.38	7.3%	\$3.27	7.0%	\$0.63	1.4%	(\$0.52)	-1.1%
Monthly*	25	\$52.47	\$56.69	\$4.23	8.1%	\$4.09	7.8%	\$0.79	1.5%	(\$0.65)	-1.2%
	30	\$58.52	\$63.59	\$5.07	8.7%	\$4.91	8.4%	\$0.95	1.6%	(\$0.78)	-1.3%
	45	\$76.68	\$84.29	\$7.61	9.9%	\$7.36	9.6%	\$1.42	1.9%	(\$1.17)	-1.5%
	50	\$82.73	\$91.19	\$8.46	10.2%	\$8.18	9.9%	\$1.58	1.9%	(\$1.30)	-1.6%
	75	\$113.00	\$125.68	\$12.68	11.2%	\$12.27	10.9%	\$2.36	2.1%	(\$1.94)	-1.7%
	125	\$173.53	\$194.66	\$21.14	12.2%	\$20.44	11.8%	\$3.94	2.3%	(\$3.24)	-1.9%
	150	\$203.79	\$229.16	\$25.37	12.4%	\$24.53	12.0%	\$4.73	2.3%	(\$3.89)	-1.9%
	200	\$264.32	\$298.14	\$33.82	12.8%	\$32.71	12.4%	\$6.30	2.4%	(\$5.18)	-2.0%

* Monthly amount for benchmarking purposes, does not represent the average monthly use of Northern's residential class.

** Average distribution rates.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical Residential Non-Heating Bill
 Comparison of Summer 2024 vs. Summer 2023**

		May	June	July	August	Sept	October	Summer
1								
2	Typical Usage: therms(*)	12	8	8	8	8	9	53
3	Summer 2024							
4	Customer Charge units @	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
5	All units @	\$1.4005	\$1.69	\$1.27	\$1.27	\$1.07	\$1.26	\$74.02
6	All RDAC	<u>\$0.2857</u>	<u>\$3.46</u>	<u>\$2.30</u>	<u>\$2.30</u>	<u>\$2.16</u>	<u>\$2.50</u>	<u>\$15.10</u>
7	Total Base Rates	<u>\$1.6862</u>	\$14.08	\$13.56	\$13.57	\$12.72	\$14.76	\$89.13
8	COG 1	\$0.3884	\$4.71					\$4.71
9	COG 2	\$0.3884	\$3.24					\$3.24
10	COG 3	\$0.3884		\$3.12				\$3.12
11	COG 4	\$0.3884			\$3.13			\$3.13
12	COG 5	\$0.3884				\$2.93		\$2.93
13	COG 6	\$0.3884					\$3.40	\$3.40
14	Summer Period Avg. COG	<u>\$0.3884</u> *						
15	LDAC	<u>\$0.0649</u>	\$0.79	\$0.54	\$0.52	\$0.49	\$0.57	\$3.43
16	TOTAL	\$48.13	\$40.06	\$39.41	\$39.42	\$38.35	\$40.92	\$246.28
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$2.33	\$1.61	\$1.55	\$1.55	\$1.45	\$1.68
20	RDAC Change Summer	% Change	5.10%	4.18%	4.09%	4.09%	3.94%	4.30%
21	Total Base Rate Change	\$ Change	\$2.33	\$1.61	\$1.55	\$1.55	\$1.45	\$1.68
22	Total Base Rate Change	% Change	5.10%	4.18%	4.09%	4.09%	3.94%	4.30%
23	COG Change	\$ Change	\$0.38	\$0.26	\$0.25	\$0.25	\$0.24	\$0.28
24		% Change	0.83%	0.68%	0.67%	0.67%	0.65%	0.70%
25	LDAC Change	\$ Change	(\$0.31)	(\$0.22)	(\$0.21)	(\$0.21)	(\$0.20)	(\$0.23)
26		% Change	-0.69%	-0.56%	-0.55%	-0.55%	-0.53%	-0.58%
27	Typical Usage: therms	12	8	8	8	8	9	53
28	Summer 2023							
29	Customer Charge units @	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
30	All units @	\$1.4005	\$1.69	\$1.27	\$1.27	\$1.07	\$1.26	\$74.02
31	All RDAC	<u>\$0.0933</u>	<u>\$1.13</u>	<u>\$0.75</u>	<u>\$0.75</u>	<u>\$0.70</u>	<u>\$0.82</u>	<u>\$4.93</u>
32	Total Base Rates	<u>\$1.4938</u>	\$12.47	\$12.02	\$12.02	\$11.27	\$13.07	\$78.96
33	COG 1	\$0.3569	\$4.32					\$4.32
34	COG 2	\$0.3569	\$2.98					\$2.98
35	COG 3	\$0.3569		\$2.87				\$2.87
36	COG 4	\$0.3569			\$2.87			\$2.87
37	COG 5	\$0.3569				\$2.69		\$2.69
38	COG 6	\$0.3569					\$3.12	\$3.12
39	Summer Period 2020 Avg. COG	<u>\$0.3569</u> *						
40	LDAC	<u>\$0.0908</u>	\$1.10	\$0.76	\$0.73	\$0.69	\$0.79	\$4.80
41	TOTAL	\$45.73	\$38.41	\$37.82	\$37.83	\$36.85	\$39.19	\$235.82
42	Change	\$2.40	\$1.65	\$1.59	\$1.59	\$1.49	\$1.73	\$10.47
43	% Chg	5.25%	4.30%	4.21%	4.21%	4.05%	4.42%	4.44%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-40 Commercial & Industrial Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		102	33	23	23	22	42	245
2	Summer 2025								
3									
4	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
5	All	units @ \$0.2554	\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59
6	All	RDAC \$0.0410	\$4.20	\$1.34	\$0.94	\$0.95	\$0.91	\$1.71	\$10.05
7		Total Base Rates \$0.2964	\$30.36	\$9.71	\$6.78	\$6.84	\$6.59	\$12.37	\$72.63
8		COG 1 \$0.4624	\$47.36						\$47.36
9		COG 2 \$0.4624		\$15.14					\$15.14
10		COG 3 \$0.4624			\$10.58				\$10.58
11		COG 4 \$0.4624				\$10.67			\$10.67
12		COG 5 \$0.4624					\$10.28		\$10.28
13		COG 6 \$0.4624						\$19.29	\$19.29
14		Summer Period Avg. COG \$0.4624*							
15		LDAC \$0.0374	\$3.83	\$1.22	\$0.86	\$0.86	\$0.83	\$1.56	\$9.17
16		TOTAL	\$161.55	\$106.07	\$98.21	\$98.37	\$97.69	\$113.22	\$675.11
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$4.12	\$1.32	\$0.92	\$0.93	\$0.89	\$1.68	\$9.85
20	RDAC Change Summer	% Change	2.31%	1.18%	0.90%	0.91%	0.88%	1.40%	1.51%
21	Total Base Rate Change	\$ Change	\$4.12	\$1.32	\$0.92	\$0.93	\$0.89	\$1.68	\$9.85
22	Total Base Rate Change	% Change	2.31%	1.18%	0.90%	0.91%	0.88%	1.40%	1.51%
23	COG Change	\$ Change	\$5.63	\$1.80	\$1.26	\$1.27	\$1.22	\$2.29	\$13.48
24		% Change	3.16%	1.62%	1.23%	1.24%	1.21%	1.91%	2.07%
25	LDAC Change	\$ Change	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
26		% Change	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27									
28	Typical Usage: therms		102	33	23	23	22	42	245
29	Summer 2024								
30	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
31	All	units @ \$0.2554	\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59
32	All	RDAC \$0.0008	\$0.08	\$0.03	\$0.02	\$0.02	\$0.02	\$0.03	\$0.20
33		Total Base Rates \$0.2562	\$26.24	\$8.39	\$5.86	\$5.91	\$5.69	\$10.69	\$62.78
33		COG 1 \$0.4074	\$41.73						\$41.73
34		COG 2 \$0.4074		\$13.34					\$13.34
35		COG 3 \$0.4074			\$9.32				\$9.32
36		COG 4 \$0.4074				\$9.40			\$9.40
37		COG 5 \$0.4074					\$9.05		\$9.05
38		COG 6 \$0.4074						\$17.00	\$17.00
39		Summer Period 2020 Avg. COG \$0.4074*							
40		LDAC \$0.0375	\$3.84	\$1.23	\$0.86	\$0.87	\$0.83	\$1.56	\$9.19
41		TOTAL	\$178.05	\$111.35	\$101.90	\$102.09	\$101.27	\$119.94	\$651.81
42		Change	(\$16.50)	(\$5.27)	(\$3.69)	(\$3.72)	(\$3.58)	(\$6.72)	\$23.30
43		% Chg	-9.27%	-4.74%	-3.62%	-3.64%	-3.53%	-5.60%	3.58%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-41 Commercial & Industrial Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		1,234	527	362	351	378	713	3,566
2									
3	Summer 2025								
4	Customer Charge	units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
5	All	units @ \$0.2881	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26
6	All	RDAC \$0.0410	\$50.58	\$21.60	\$14.86	\$14.41	\$15.52	\$29.23	\$146.19
7		Total Base Rates \$0.3291	\$405.97	\$173.36	\$119.25	\$115.66	\$124.55	\$234.66	\$1,173.45
8		COG 1 \$0.4624	\$570.40						\$570.40
9		COG 2 \$0.4624		\$243.58					\$243.58
10		COG 3 \$0.4624			\$167.55				\$167.55
11		COG 4 \$0.4624				\$162.51			\$162.51
12		COG 5 \$0.4624					\$175.00		\$175.00
13		COG 6 \$0.4624						\$329.71	\$329.71
14		Summer Period Avg. COG \$0.4624*							
15		LDAC \$0.0374	\$46.14	\$19.70	\$13.55	\$13.14	\$14.15	\$26.67	\$133.36
16		TOTAL	\$1,247.50	\$661.64	\$525.35	\$516.32	\$538.71	\$816.04	\$4,305.56
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$49.59	\$21.18	\$14.57	\$14.13	\$15.21	\$28.66	\$143.34
20	RDAC Change Summer	% Change	4.39%	3.46%	2.97%	2.93%	3.03%	3.83%	3.61%
21	Total Base Rate Change	\$ Change	\$49.59	\$21.18	\$14.57	\$14.13	\$15.21	\$28.66	\$143.34
22	Total Base Rate Change	% Change	4.39%	3.46%	2.97%	2.93%	3.03%	3.83%	3.61%
23	COG Change	\$ Change	\$67.85	\$28.97	\$19.93	\$19.33	\$20.82	\$39.22	\$196.11
24		% Change	6.00%	4.74%	4.06%	4.00%	4.14%	5.24%	4.94%
25	LDAC Change	\$ Change	(\$0.12)	(\$0.05)	(\$0.04)	(\$0.04)	(\$0.04)	(\$0.07)	(\$0.36)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27									
28	Typical Usage: therms		1,234	527	362	351	378	713	3,566
29	Summer 2024								
30	Customer Charge	units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
31	All	units @ \$0.2881	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26
32	All	RDAC \$0.0008	\$0.99	\$0.42	\$0.29	\$0.28	\$0.30	\$0.57	\$2.85
33		Total Base Rates \$0.2889	\$356.38	\$152.18	\$104.68	\$101.53	\$109.34	\$206.00	\$1,030.12
34		COG 1 \$0.4074	\$502.55						\$502.55
35		COG 2 \$0.4074		\$214.61					\$214.61
36		COG 3 \$0.4074			\$147.62				\$147.62
37		COG 4 \$0.4074				\$143.18			\$143.18
38		COG 5 \$0.4074					\$154.19		\$154.19
39		COG 6 \$0.4074						\$290.49	\$290.49
40		Summer Period 2020 Avg. COG \$0.4074*							
41		LDAC \$0.0375	\$46.26	\$19.75	\$13.59	\$13.18	\$14.19	\$26.74	\$133.71
42		TOTAL	\$1,130.19	\$611.55	\$490.89	\$482.90	\$502.72	\$748.23	\$3,966.47
43		Change	\$117.31	\$50.10	\$34.46	\$33.42	\$35.99	\$67.81	\$339.09
44		% Chg	10.38%	8.19%	7.02%	6.92%	7.16%	9.06%	8.55%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-42 Commercial & Industrial Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		8,263	4,842	4,185	4,857	5,825	8,566	36,538
3	Summer 2025								
4	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
5	All	units @ \$0.2182	\$1,802.98	\$1,056.44	\$913.16	\$1,059.83	\$1,271.05	\$1,869.18	\$7,972.63
6	All	RDAC \$0.0410	\$338.78	\$198.51	\$171.58	\$199.14	\$238.83	\$351.22	\$1,498.07
7	Total Base Rates \$0.2592		\$2,141.76	\$1,254.94	\$1,084.74	\$1,258.97	\$1,509.88	\$2,220.40	\$9,470.70
8	COG 1 \$0.4624		\$3,820.80						\$3,820.80
9	COG 2 \$0.4624			\$2,238.76					\$2,238.76
10	COG 3 \$0.4624				\$1,935.13				\$1,935.13
11	COG 4 \$0.4624					\$2,245.94			\$2,245.94
12	COG 5 \$0.4624						\$2,693.56		\$2,693.56
13	COG 6 \$0.4624							\$3,961.08	\$3,961.08
14	Summer Period Avg. COG \$0.4624*								
15	LDAC	\$0.0374	\$309.03	\$181.08	\$156.52	\$181.66	\$217.86	\$320.38	\$1,366.53
16	TOTAL		\$7,621.59	\$5,024.77	\$4,526.39	\$5,036.57	\$5,771.31	\$7,851.86	\$35,832.49
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$332.17	\$194.63	\$168.24	\$195.26	\$234.17	\$344.37	\$1,468.84
20	RDAC Change Summer	% Change	4.86%	4.26%	4.08%	4.27%	4.49%	4.89%	4.54%
21	Total Base Rate Change \$ Change		\$332.17	\$194.63	\$168.24	\$195.26	\$234.17	\$344.37	\$1,468.84
22	Total Base Rate Change % Change		4.86%	4.26%	4.08%	4.27%	4.49%	4.89%	4.54%
23	COG Change	\$ Change	\$454.46	\$266.29	\$230.17	\$267.14	\$320.38	\$471.15	\$2,009.60
24		% Change	6.65%	5.83%	5.58%	5.84%	6.14%	6.70%	6.21%
25	LDAC Change	\$ Change	-\$0.83	-\$0.48	-\$0.42	-\$0.49	-\$0.58	-\$0.86	(\$3.65)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27	Typical Usage: therms		8,263	4,842	4,185	4,857	5,825	8,566	36,538
29	Summer 2024								
30	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
31	All	units @ \$0.2182	\$1,802.98	\$1,056.44	\$913.16	\$1,059.83	\$1,271.05	\$1,869.18	\$7,972.63
32	All	RDAC \$0.0008	\$6.61	\$3.87	\$3.35	\$3.89	\$4.66	\$6.85	\$29.23
33	Total Base Rates \$0.2190		\$1,809.59	\$1,060.31	\$916.51	\$1,063.71	\$1,275.71	\$1,876.03	\$8,001.86
34	COG 1 \$0.4074		\$3,366.33						\$3,366.33
35	COG 2 \$0.4074			\$1,972.47					\$1,972.47
36	COG 3 \$0.4074				\$1,704.96				\$1,704.96
37	COG 4 \$0.4074					\$1,978.80			\$1,978.80
38	COG 5 \$0.4074						\$2,373.18		\$2,373.18
39	COG 6 \$0.4074							\$3,489.93	\$3,489.93
40	Summer Period 2020 Avg. COG \$0.4074*								
41	LDAC	\$0.0375	\$309.86	\$181.56	\$156.94	\$182.14	\$218.44	\$321.24	\$1,370.18
42	TOTAL		\$6,835.78	\$4,564.34	\$4,128.40	\$4,574.65	\$5,217.33	\$7,037.20	\$32,357.70
43	Change		\$785.81	\$460.44	\$397.99	\$461.91	\$553.97	\$814.66	\$3,474.78
44	% Chg		11.50%	10.09%	9.64%	10.10%	10.62%	11.58%	10.74%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-50 Commercial & Industrial Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1 Typical Usage: therms(*)			167	148	151	160	152	148	926
Summer 2025									
4 Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
5 All	units @	\$0.2338	\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52
6 All	RDAC	\$0.0042	\$0.70	\$0.62	\$0.63	\$0.67	\$0.64	\$0.62	\$3.89
7	Total Base Rates	\$0.2380	\$39.86	\$35.20	\$35.86	\$38.18	\$36.10	\$35.22	\$220.41
8	COG 1	\$0.3197	\$53.54						\$53.54
9	COG 2	\$0.3197		\$47.28					\$47.28
10	COG 3	\$0.3197			\$48.17				\$48.17
11	COG 4	\$0.3197				\$51.29			\$51.29
12	COG 5	\$0.3197					\$48.50		\$48.50
13	COG 6	\$0.3197						\$47.31	\$47.31
14	Summer Period Avg. COG	\$0.3197*							
15	LDAC	\$0.0374	\$6.26	\$5.53	\$5.63	\$6.00	\$5.67	\$5.53	\$34.64
16	TOTAL		\$179.66	\$168.01	\$169.66	\$175.46	\$170.27	\$168.06	\$1,031.12
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$1.29	\$1.14	\$1.16	\$1.24	\$1.17	\$1.14	\$7.13
20	RDAC Change Summer	% Change	0.74%	0.70%	0.71%	0.73%	0.71%	0.70%	0.72%
21	Total Base Rate Change	\$ Change	\$1.29	\$1.14	\$1.16	\$1.24	\$1.17	\$1.14	\$7.13
22	Total Base Rate Change	% Change	0.74%	0.70%	0.71%	0.73%	0.71%	0.70%	0.72%
23	COG Change	\$ Change	\$5.06	\$4.47	\$4.55	\$4.84	\$4.58	\$4.47	\$27.97
24		% Change	2.92%	2.75%	2.77%	2.86%	2.78%	2.75%	2.81%
25	LDAC Change	\$ Change	-\$0.02	-\$0.01	-\$0.02	-\$0.02	-\$0.02	-\$0.01	(\$0.09)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
			May	June	July	August	Sept	October	Summer
27 Typical Usage: therms			167	148	151	160	152	148	926
Summer 2024									
30 Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
31 All	units @	\$0.2338	\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52
32 All	RDAC	(\$0.0035)	(\$0.59)	(\$0.52)	(\$0.53)	(\$0.56)	(\$0.53)	(\$0.52)	(\$3.24)
33	Total Base Rates	\$0.2303	\$38.57	\$34.06	\$34.70	\$36.94	\$34.93	\$34.08	\$213.28
33	COG 1	\$0.2895	\$48.48						\$48.48
34	COG 2	\$0.2895		\$42.81					\$42.81
35	COG 3	\$0.2895			\$43.62				\$43.62
36	COG 4	\$0.2895				\$46.44			\$46.44
37	COG 5	\$0.2895					\$43.91		\$43.91
38	COG 6	\$0.2895						\$42.84	\$42.84
39	Summer Period 2020 Avg. COG	\$0.2895*							
40	LDAC	\$0.0375	\$6.28	\$5.55	\$5.65	\$6.02	\$5.69	\$5.55	\$34.73
41	TOTAL		\$173.33	\$162.42	\$163.96	\$169.40	\$164.54	\$162.46	\$996.11
42	Change		\$6.33	\$5.59	\$5.70	\$6.06	\$5.73	\$5.59	\$35.01
43	% Chg		3.65%	3.44%	3.47%	3.58%	3.48%	3.44%	3.51%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-51 Commercial & Industrial Bill - 7,530 therms/Summer

Comparison of Summer 2025 vs. Summer 2024

		May	June	July	August	Sept	October	Summer
1								
2	Typical Usage: therms(*)	1,438	1,198	1,173	1,164	1,117	1,300	7,391
3	Summer 2025							
4	Customer Chrg units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
5	All units @	\$0.1763	\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21
6	All RDAC	\$0.0042	\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46
7	Total Base Rates	\$0.1805	\$259.61	\$216.21	\$211.78	\$210.13	\$201.69	\$234.67
8	COG 1	\$0.3197	\$459.82					
9	COG 2	\$0.3197	\$382.96					
10	COG 3	\$0.3197		\$375.10				
11	COG 4	\$0.3197			\$372.19			
12	COG 5	\$0.3197				\$357.23		
13	COG 6	\$0.3197					\$415.65	
14	Summer Period Avg. COG	\$0.3197*						
15	LDAC	\$0.0374	\$53.79	\$44.80	\$43.88	\$43.54	\$41.79	\$48.63
16	TOTAL		\$998.22	\$868.97	\$855.77	\$850.86	\$825.70	\$923.95
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$209.32	\$200.90	\$233.76
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	25.94%	25.64%	26.72%
19	RDAC Change Summer	\$ Change	\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46
20	RDAC Change Summer	% Change	0.64%	0.61%	0.61%	0.61%	0.60%	0.62%
21	Total Base Rate Change	\$ Change	\$6.04	\$5.03	\$4.93	\$214.21	\$205.60	\$239.23
22	Total Base Rate Change	% Change	0.64%	0.61%	0.61%	26.55%	26.24%	27.35%
23	COG Change	\$ Change	\$43.44	\$36.18	\$35.43	\$35.16	\$33.74	\$39.26
24		% Change	4.60%	4.39%	4.37%	4.36%	4.31%	4.49%
25	LDAC Change	\$ Change	(\$0.14)	(\$0.12)	(\$0.12)	(\$0.12)	(\$0.11)	(\$0.13)
26		% Change	-0.02%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27								
28	Typical Usage: therms	1,438	1,198	1,173	1,164	1,117	1,300	7,391
29	Summer 2024							
30	Customer Chrg units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
31	All units @	\$0.1763	\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21
32	All RDAC	(\$0.0035)	(\$5.03)	(\$4.19)	(\$4.11)	(\$4.07)	(\$3.91)	(\$4.55)
33	Total Base Rates	\$0.1728	\$248.54	\$206.99	\$202.75	\$201.17	\$193.08	\$224.66
34	COG 1	\$0.2895	\$416.38					
35	COG 2	\$0.2895	\$346.78					
36	COG 3	\$0.2895		\$339.67				
37	COG 4	\$0.2895			\$337.03			
38	COG 5	\$0.2895				\$323.48		
39	COG 6	\$0.2895					\$376.39	
40	Summer Period 2020 Avg. COG	\$0.2895*						
41	LDAC	\$0.0375	\$53.94	\$44.92	\$44.00	\$43.66	\$41.90	\$48.76
42	TOTAL		\$943.86	\$823.69	\$811.42	\$806.85	\$783.47	\$874.81
43	Change		\$54.37	\$45.28	\$44.35	\$44.01	\$42.24	\$49.15
44	% Chg		5.76%	5.50%	5.47%	5.45%	5.39%	5.62%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-52 Commercial & Industrial Bill
 Comparison of Summer 2025 vs. Summer 2024**

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		38,452	32,161	33,533	41,062	38,634	40,261	224,104
2	Summer 2025								
3	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
4	All	units @ \$0.1094	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94
5	All	RDAC \$0.0042	\$161.50	\$135.08	\$140.84	\$172.46	\$162.26	\$169.10	\$941.24
6		Total Base Rates \$0.1136	\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$25,458.17
7		COG 1 \$0.3197	\$12,293.08						\$12,293.08
8		COG 2 \$0.3197		\$10,281.99					\$10,281.99
9		COG 3 \$0.3197			\$10,720.57				\$10,720.57
10		COG 4 \$0.3197				\$13,127.51			\$13,127.51
11		COG 5 \$0.3197					\$12,351.38		\$12,351.38
12		COG 6 \$0.3197						\$12,871.39	\$12,871.39
13		Summer Period Avg. COG \$0.3197*							
14		LDAC \$0.0374	\$1,438.10	\$1,202.84	\$1,254.14	\$1,535.72	\$1,444.92	\$1,505.76	\$8,381.48
15		TOTAL	\$19,449.32	\$16,488.36	\$17,134.09	\$20,677.87	\$19,535.16	\$20,300.78	\$113,585.58
16									
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$296.08	\$247.64	\$258.21	\$316.18	\$297.48	\$310.01	\$1,725.60
20	RDAC Change Summer	% Change	1.65%	1.62%	1.63%	1.65%	1.65%	1.65%	1.64%
21	Total Base Rate Change	\$ Change	\$296.08	\$247.64	\$258.21	\$316.18	\$297.48	\$310.01	\$1,725.60
22	Total Base Rate Change	% Change	1.65%	1.62%	1.63%	1.65%	1.65%	1.65%	1.64%
23	COG Change	\$ Change	\$1,161.25	\$971.27	\$1,012.70	\$1,240.07	\$1,166.76	\$1,215.88	\$6,767.93
24		% Change	6.45%	6.36%	6.38%	6.48%	6.46%	6.47%	6.44%
25	LDAC Change	\$ Change	(\$3.85)	(\$3.22)	(\$3.35)	(\$4.11)	(\$3.86)	(\$4.03)	(\$22.41)
26		% Change	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
27	Typical Usage: therms		38,452	32,161	33,533	41,062	38,634	40,261	224,104
28	Summer 2024								
29	Customer Charge	units @ \$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
30	All	units @ \$0.1094	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94
31	All	RDAC (\$0.0035)	(\$134.58)	(\$112.56)	(\$117.37)	(\$143.72)	(\$135.22)	(\$140.91)	(\$784.36)
32		Total Base Rates \$0.1059	\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$23,732.57
33		COG 1 \$0.2895	\$11,131.83						\$11,131.83
34		COG 2 \$0.2895		\$9,310.72					\$9,310.72
35		COG 3 \$0.2895			\$9,707.87				\$9,707.87
36		COG 4 \$0.2895				\$11,887.44			\$11,887.44
37		COG 5 \$0.2895					\$11,184.63		\$11,184.63
38		COG 6 \$0.2895						\$11,655.51	\$11,655.51
39		Summer Period 2020 Avg. COG \$0.2895*							
40		LDAC \$0.0375	\$1,441.95	\$1,206.05	\$1,257.50	\$1,539.82	\$1,448.79	\$1,509.78	\$8,403.89
41		TOTAL	\$17,995.84	\$15,272.66	\$15,866.53	\$19,125.73	\$18,074.79	\$18,778.92	\$105,114.46
42		Change	\$1,453.48	\$1,215.70	\$1,267.56	\$1,552.14	\$1,460.38	\$1,521.86	\$8,471.12
43		% Chg	8.08%	7.96%	7.99%	8.12%	8.08%	8.10%	8.06%
44									

*-Note- Weighted by actual usage.